

OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form O-104 Superseding O-103 and O-104 (1-1-65)
RECEIVED APR 27 '88		
J.M. Petrochem Corp.		
900 Wilco Bldg. Midland, TX. 79701		O. C. D.
Location(s) for filing (Check proper box) New Well ☐ Completion ☐ Change in Ownership ☐		Other (Please explain) _____ effective May 1, 1988

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name McGord "A"	Well No. (Per State, including formation) 1	Kind of Lease Burton Flat (Morrow)	State, Federal or Fee Fee
Location Unit Letter P : 660 Feet From The South Line and 560 Feet From The East			
Line of Section 19	Township 21-S	Range 27-E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ JM Petrochem Corp.	Address (Give address to which approved copy of this form is to be sent) 2000 N Tower LB 319 Dallas, TX. 75201
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐ Cabot Corp.	Address (Give address to which approved copy of this form is to be sent) 7120 I-40 West Amarillo, TX. 79102
If well produces oil or liquids, give location of tanks. Unit P : 19 : 21-S : 27-E	Is gas actually connected? Yes When 12-19-84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Stuck String ☐ Fill, etc.	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
Revisions (DP, RRP, RT, CR, etc.)	Name of Productive Formation	Top Oil/Gas Pay	Testing Depth	
Perforations	Depth Casing Shoe			

TUBING, CEMENT, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			5-6-88
			shg. BT. PER

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Data	Water-Data	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Ubls. Condensate/MCF	Gravity of Condensate
Testing Method (fract, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been accepted, and that the information given here is true and complete to the best of my knowledge and belief.

Julia Collier 4-18-88
Julia Collier Julia Collier
 (Signature)
 Engineer Asst.
 (Title)

4-12-88

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 28 1988**
 BY **Original Signed By**
Mike Williams
 TITLE **Oil & Gas Inspector**

This form is to be filed in compliance with Rule 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a completion of the required tests taken on the well in accordance with Rule 111.
 All test data of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of name, well number or number, or transporter, or other such change of condition.