

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 14 1992

O. C. D.

ARTESIA SERVICE

WELL API NO.	30-015-24941
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	483340
7. Lease Name or Unit Agreement Name	McCord "A"
8. Well No.	1
9. Pool name or Wildcat	Burton Flat (Morrow North)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company	3. Address of Operator PO Box 2409 Hobbs, NM 88241	4. Well Location Unit Letter P : 660 Feet From The South Line and 560 Feet From The East Line Section 19 Township 21-S Range 27-E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3147' GL & 3168' KB
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		CASING TEST AND CEMENT JOB <input type="checkbox"/>
		OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company proposes to acidize the existing perms in the McCord "A" Well No.1. The Morrow perms from 11460-478' will be acidized w/2000 gals of 7-1/2% NEFE HCL acid and 2000 gals of CO<sub>2</sub>. This work is scheduled to commence on October 14, 1992. Listed below is the proposed procedure and a wellbore sketch is attached:

1. Shut well in. RU wellhead isolation tool.
2. RU service company.
3. Acidize Morrow perms 11,460-478' w/2000 gals of 7-1/2% NEFE HCL and 2000 gals of CO<sub>2</sub>.
4. Shut well in. RD wellhead isolation tool.
5. Open well to frac tank and recover load.
6. Turn well to sales after CO<sub>2</sub> concentration drops below contract levels.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Gaddis TITLE Production Engineer DATE 10/12/92

TYPE OR PRINT NAME Rick Gaddis TELEPHONE NO. 505/393-7106

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT I

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 1992