

C15F
A

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO. 30-015-24941
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 483340
7. Lease Name or Unit Agreement Name MCCORD "A"
8. Well No. 1
9. Pool name or Wildcat BURTON FLAT (STRAWN)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name MCCORD "A"	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Marathon Oil Company			8. Well No. 1	
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702			9. Pool name or Wildcat BURTON FLAT (STRAWN)	
4. Well Location Unit Letter P : 660 Feet From The SOUTH Line and 560 Feet From The EAST Line Section 19 Township 21S Range 27E NMPM EEDY County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 08-14-93	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3147 KB: 3168	14. Elev. Casinghead
15. Total Depth 11670	16. Plug Back T.D. 11621	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,710-10,832' STRAWN				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL	COMPLETION	REPORT			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11338	11339

26. Perforation record (interval, size, and number) 10,710-720, 10,759-764, 10,826-832, 48 HOLES .41" DIA	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,710-832	2000 GAL 15% HCl

28. PRODUCTION							
Date First Production 08-14-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 8-16-93	Hours Tested 24 HR	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 100	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 150	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By JIM PATTERSON
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____	Printed Name THOMAS M. PRICE	Title ADV. ENGIN. TECH.	Date 8-23-93
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