

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM0553785A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
OXY USA Inc.

3. ADDRESS OF OPERATOR
P.O. Box 50250 Midland, TX. 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FNL 660 PEL Sec 21 T21S R27E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government AD Com

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Burton Flat Morrow

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec 21 T21S R27E

14. PERMIT NO
3001524948

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3232'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*

(Other) Test Add'l Morrow

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD-11620' PBTD-11590' Perfs 11407'-11573

(Please see other side)

RECEIVED
APR 18 10 00 AM '91
CARLETON DISTRICT OFFICE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED David Stewart

TITLE Production Accountant

DATE 4/17/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 4/24/91

*See Instructions on Reverse Side

- 1.) MIRU PU. Kill well w/ produced wtr. ND WH, NU BOP. TOOH w/ tbg and pkr.
- 2.) RU wireline, TIH w/ 5 1/2" CIBP and set @ 11390'. Dump 4 sx cmt on top of CIBP. RD wireline.
- 3.) TIH w/ 4 5/8" RB and 5 1/2" CS on 2 7/8" tbg. Circ hole w/ 2% KCl wtr containing 3 gals per thousand Unichem Techni-hib 370 packer fluid (or equivalent).
- 4.) RU Baker Scanalog, TOOH w/ RB, CS, and tbg while running Baker Scanalog.
- 5.) RU wireline, RU full lubricator, Perforate Lower Morrow B & C zones (10987' - 11333') 2 JSPF using premium charges in a 4" csg gun at the following depths: 10987', 88', 89', 90', 91', 92', 93', 94', 11049', 50', 51', 52', 53', 54', 55', 56', 11102', 03', 04', 05', 06', 07', 15', 16', 17', 18', 19', 20', 21', 22', 23', 24', 25', 26', 27', 28', 29', 95', 96', 97', 98', 99', 11200', 01', 02', 03', 37', 38', 39', 40', 41', 89', 90', 91', 11305', 15', 16', 17', 29', 30', 31', 32', 11333'. Total of 126 holes. Depth reference log Schlumberger Compensated Neutron-Formation Density Log dated September 15, 1984.
- 6.) TIH w/ 2 3/8" MS tbg sub, 5 1/2" Baker Lok-Set pkr w/ on-off tool utilizing a 1.87" Baker Model F profile nipple, and a quick flow disk on 2 7/8" tbg. Set pkr @ 10900'. ND BOP, NU WH. Drop bar and test well natural.
- 7.) If necessary, acidize Morrow perfs (10987' - 11333') w/ 8000 gals 7 1/2% Ne Fe HCl containing friction reducer, clay stabilizer, 126 - 7/8" RCNBS and 1000 SCF N₂ per bbl. Flush w/ 2% KCl wtr containing 1000 SCF per bbl N₂. SI well 1 hr. Open well, recover load, and test well.
- 8.) SI well for 72 hours. Run static BHP.
- 9.) Put well on production.