

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	DATE <u>AUG 5 11 10 AM '92</u>	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESRV. ☐
2. NAME OF OPERATOR OXY USA Inc.						
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX. 79710						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL 660 FEL Sec 21 T21S R27E At top prod. interval reported below At total depth						
14. PERMIT NO. 300152494800S02				DATE ISSUED 4/27/92		
15. DATE SPUDDED 12/10/91	16. DATE T.D. REACHED 12/13/91	17. DATE COMPL. (Ready to prod.) 12/19/91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3232'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 11620'		21. PLUG. BACK T.D., MD & TVD 10918'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10546' - 10774' Atoka						25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A						27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE
13 3/8"		48#		400'		17 1/2"
8 5/8"		24-32#		2449'		12 1/4"
5 1/2"		17-20#		11604'		7 7/8"
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"	10451'		10443'			
31. PERFORATION RECORD (Interval, size and number)						
2 SPF @ 10546, 47, 48, 49, 89, 90, 91, 92, 93, 94, 95, 96, 97, 768, 69, 70, 71, 72, 73, 10774' Total 40 holes.						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
10546'-10774'			6000 gal 7 1/2% NeFe HCl acid w/ 1000 SCF N2/bbl.			
33. PRODUCTION						
DATE FIRST PRODUCTION 1/18/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 1/30/92	HOURS TESTED 24	CHOKE SIZE 10/64	PROD'N. FOR TEST PERIOD	OIL—BBL. ---	GAS—MCF. 207	WATER—BBL. ---
FLOW. TUBING PRESS. 900	CASING PRESSURE ---	CALCULATED 24-HOUR RATE	OIL—BBL. ---	GAS—MCF. 207	WATER—BBL. ---	OIL GRAVITY-API (CORR.) ---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY J. Gibson
35. LIST OF ATTACHMENTS C-104 3160-5						

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Prod. Acct.

DATE

8/3/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.