

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator OXY USA Inc.		Well API No. 3001524948
Address P.O. Box 50250 Midland, TX. 79709		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government AD	Well No. 3	Pool Name, including Formation La Huerta Atoka	Kind of Lease State, Federal or Free	Lease No. NMNM87889
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 21 Township 21S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P.O. Box 1492 El Paso, TX. 79978	
If well produces oil or liquids, give location of tanks.	Unit H Sec. 21S Twp. 21S Rge. 27E	Is gas actually connected? Yes When? 1/18/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 12/10/91	Date Compl. Ready to Prod. 12/19/91	Total Depth 11620'	P.B.T.D. 10918'					
Elevations (DF, RKB, RT, GR, etc.) 3232'	Name of Producing Formation Atoka	Top Oil/Gas Pay 10546'	Tubing Depth 10451'					
Perforations 10546'-10774' Atoka			Depth Casing Shoe 11604'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	400	450					
12 1/4"	8 5/8"	2449'	1650					
7 7/8"	5 1/2"	11604'	850					
	2 7/8"	10451'	camp. Atoka					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 207	Length of Test 24	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) Back Pr	Tubing Pressure (Shut-in) 4500	Casing Pressure (Shut-in) -----	Choke Size 10/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature David Stewart Prod. Acct.  
Printed Name 8/3/92 Title  
Date 915-685-5717 Telephone No.

OIL CONSERVATION DIVISION

Date Approved Aug 16 1992

By ORIGINAL SIGNED BY  
CHIEF WILLIAMS  
SUPERVISOR DISTRICT II

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.