

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY AGENT

(See other in-
structions on
reverse side)

FEB 4 1985

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	ARTESIA, OFFICE	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. SERV. ☐	Other ☐
2. NAME OF OPERATOR Florida Exploration Company ✓							
3. ADDRESS OF OPERATOR 3151 S. Vaughn Way, Aurora, Colorado 80014							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 780' FNL & 1350' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 8/29/84		16. DATE T.D. REACHED 10/28/84		17. DATE COMPL. (Ready to prod.) 12/27/84		18. ELEVATIONS (DP, RES. ST. OR, ETC.)* G. L. 4095'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,750'		21. PLUG BACK T.D., MD & TVD 10,700'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL, CNL-LDT, BHC, EPT, RFT & CBL		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24		1,410		12-1/4	
4-1/2		11.6		10,750		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
770 SX		None					
675 SX		None					
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
N/A						SCREEN (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		10,146		10,146			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
10,282'-8", 10,352'-8", 10,470'-2", 10,516'-20" w/2 spf		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		10,282'-10,520'		1800 gal 7-1/2% HCL			
				22,386 gal gelled wtr w/			
				19,500# 20/40 sand			
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
DATE FIRST PRODUCTION 12/18/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI - WOPL			
DATE OF TEST 12/27/84		HOURS TESTED 4		CHOKE SIZE 22/64		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 1056		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 48	
						GAS—MCF. 1237	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 62	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>David D. Hartley</i>		TITLE Operations Manager	
				DATE 1/9/85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Gacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

31. SUMMARY OF FORMER ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREIN: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURRISON BED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION	INTENTS, ETC.	GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
Cisco	8,110	8,119	GTS after 1" STM on 1/2" choke. Rec 5000' HG & SWCM		Seven Rivers	150
Morrow	10,178	10,220	GTS after 45', steady flow w/5 psi on 3/4" choke w/est rate 100 MCFGPD.		Base Lamar	2,142
					Bone Springs	3,120
					T/Wolfcamp	7,582
					Wolfcamp Sh	7,680
					Cisco	7,980
					Cisco Reef	8,110
					Strawn	9,013
					Atoka	9,233
					Morrow	10,176
					Barnett Sh	10,698
Morrow	10,345	10,502	Max 5 oz on 1/4" choke. Rec 1800' SGCM.			