

(November 1983)
(formerly 9-330)

RECEIVED BY

NOV 27 1985

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL

X

WORK
OVER

□

DEEP-
EN

□

PLUG
BACK

□

DIFF.
RESEV.

□

Other

2. NAME OF OPERATOR

Florida Exploration Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 780' FNL & 1350' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/29/84

16. DATE T.D. REACHED

10/28/84

17. DATE COMPL. (Ready to prod.)

12/27/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4095' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,750

21. PLUG BACK T.D., MD & TVD

10,700

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10282 - 10520..

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Neutron Litho Density, Dual Induction-SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1410	12-1/4	770 sacks	Circulated
4-1/2"	11.6#	10750	7-7/8	675 sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	10140	10146

31. PERFORATION RECORD (Interval, size and number)

10282-10288, 10352-10358, 10470-10472 &
10516-10520 w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10282-10520	1800 gal 7-1/2% HCL, 22,386 gal gelled water with 19,500# 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/18/84		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/27/84	4	22/64	→	2	1237	0	618,500	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1056	Sealed	→	48	1237	0	62°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Logs, Inclination Survey

NOV 25 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

TITLE

Agent

CARLSBAD, NEW MEXICO

DATE

11/21/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

C/SF

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Springs	0	4200	100% Limestone	Seven Rivers	2150	
	4200	5055	Shale, Limestone	Base Lamar	2130	
	5055	5344	Limestone, Salt	Bone Springs	3114	
	5344	5600	Dolomite	Top Wolfcamp	7580	
	5600	5735	Shale	Wolfcamp Shale	7674	
BS & Wlfcamp, Cisco	5735	6455	Carbon Limestone	Cisco	7996	
	6455	6850	Shaley Blk Limestone		8100	
	6850	8107	Shaley Limestone w/tr chert, Dolo. & Pyrite		8960	
	8107	8503	Limestone, Dolomite		9250	
	8503	8762	dolomite, Shale		10162	
Strawn	8762	8937	Dolo, Limestone, Chert	Strawn	10528	
	8937	9233	Sandstone w/pyrite, milky quartz	Atoka		
	9233	9605	Chert, Sandstone, limestone & Shale	Morrow		
Morrow	9605	9822	Limestone, Shale, Chert	Barnett Shale		
	9822	10004	Cherty Limestone			
	10004	10100	Some cherty Limestone, shale w/some pyrite			
	10100	10271	Sharp angular quartz sand			
	10271	10750	Oolitic Limestone			

38. GEOLOGIC MARKERS