	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE	NEW MEXICO OI	CONSERVATION MISSION	
	DEOUEST SOID ALL DUNDER			 Form C-104 Supersedes Old C-104 and C-
	AND Effective 1-1-65			
	LAND OFFICE		RANSPORT OIL AND NATURA	LGAS
	TRANSPORTER OIL	RECEIVED	1	
		FEB 1 2 19	707	
1	PRORATION OFFICE		707	
	Operator	0. C. D.		
	Enron Oil & Gas Company			
	Address P O Box 2267 Midland Tours 20202			
	P. O. Box 2267, Midland, Texas 79702 Reason(s) for filing (Check proper box)			
	New Well Other (Please explain)			
	Recompletion Oil : Dry Gos Change Operator Name			
	Casinghead Gas Condensate			
	If change of ownership give name Florida Exploration Company, Box 2267, Midland, Texas 79702			
	and address of previous owner	riolida Exploration Cor	npany, Box 2267, Midland	1, Texas 79702
п.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.
	Chama Federal Comm	1 McKittrick H	ills Morrow State, Fed	eral or Fee Federal NM53219
				· · · · · · · · · · · · · · · · · · ·
	Unit Letter <u>B</u> ; <u>78</u>	30 Feet From The <u>north</u> L	ine and <u>1350</u> Feet Fre	om The
	Line of Section 11 T	ownship 22S Range	-34 34 е , ммрм,	F 11.
• • •				Eddy County
111. 	Nome of Authorized Transporter of O	TER OF OIL AND NATURAL G		
	Enron Oil Trading & T	X		proved copy of this form is to be sent)
ł	Name of Authorized Transporter of C	rallsp., Inc. asinghead Gas 📋 or Dry Gas 😨	P. O. Box 20108, Shr	eveport, LA 71120 proved copy of this form is to be seni;
	Gas Company of New Me	<u>A</u>		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. O. Box 26400, A1b Is gas actually connected?	Uquerque, NM 87125
L	give location of tarks.	<u>B 11 22 24</u>	Yes	8/15/85
1 IV. (f this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	· · · · · · · · · · · · · · · · · · ·
ſ		Oii Well Gas weli	New Well Workover Deepen	Plug Back Same Resty, Diff. Besty
	Designate Type of Completi			Plug Back Same Restv. Diff. Restv.
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Designation 2		
		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
F	Perforations			Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
┝	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				Post ID-3
				3-22-82
				cha op + bT: UPG
V. 1	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of total volume of load of	il and must be equal to or exceed top allow-
	IL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
			Producing Mathica (Prod., pump, pas	11]1, etc.)
Γ	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
1	Actual Pred. During Test	Oil-Bbla.	Water - Bbls.	Gab - MCF
<u>ا</u> _		<u> </u>		
G	AS WELL			
_	ictual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in)	Choke Size
1. U	ERTIFICATE OF COMPLIANO	JE .	OIL CONSERV	ATION COMMISSION
1	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MAR	2 3 1987
Co	mmission have been complied w	with and that the information given best of my knowledge and belief.		
	ove is the and complete to the	best of my knowledge and belief.	Les A. Clements TITLE <u>Supervisor District il</u> This form is to be filed in compliance with RULE 1102. If this is a request for allowable for a nawly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	R . λ	· C		
	Detty /11	(low		
	Betty Gildon, Regulato	ry Analyst		
2/10/87			shie on new and recompleted wells.	
	(Doi	e)	Fill out only Sections I. II. III. and VI for changes of owners well name or number, or transporter, or other such change of conditions	
				it he filed for each post in multir