

ENRON OIL & GAS COMPANY
Chama Federal Com. No. 1
780' FNL & 350' FEL
Section 11, T22S, R24E
Eddy County, New Mexico

1. Blow tubing & annulus down; load hole with 2% KCl water w/surfactant.
2. MIRUPU; ND tree, install BOP; unseat packer at 10,242' & POH w/packer & tubing.
3. Set CIBP at 10,110' by wireline & cap with 35' of cement with dump bailer (as per conversation with Adam Salameh with BLM in Carlsbad on 6/3/92).
4. Load hole w/2% KCl water w/surfactant.
5. Press up on casing to 1500 psig; run CBL-CCL-GR from 10,000' to top of cement at +/- 7720', over minimum footage.
6. Evaluate CBL; if bond is OK, proceed to next step; if there is poor or no bond, remedially cement 4-1/2" casing.
7. RU perforators, 5000 psi lubricator w/pack-off.
8. Set CIBP at 8780' +/- by wireline; pressure test CIBP by press up on 4-1/2" casing to 1500 psig.
9. RIH w/squeeze gun & perforate interval 8148'-8152' w/4 SPF, 22.5 deg phasing; depth is taken from Schlumberger open hole CNL-FDC log run 10/29/84.
10. RIH w/packer, SN & tubing; set packer at 8120' +/-; open bypass and spot 250 gallons 15% acid to bottom of tubing.
11. Put acid away at low rate & pressure; anticipated rate & pressure 1/2 to 1 BPM at 1000 psi.
12. Swab well on & evaluate zone.
13. Unseat packer at 8120'; POH w/packer & tubing.
14. RU Schlumberger, full lubricator, pack-off.
15. Set RBP at 8132' by wireline; pressure test RBP by pressuring up on 4-1/2" casing to 1500 psig.
16. RIH w/3-3/8" casing gun & perforate, 4 SPF, interval 8104'-8114'; depth is taken from Schlumberger open hole CNL-FDC log run 10/29/84.
17. RIH w/retrieving head, packer, SN and tubing; set packer at 8075' +/-; open bypass & spot 250 gallons 15% acid to bottom of tubing.
18. Put acid away at low rate & pressure; anticipated rate & pressure 1/2 to 1 BPM at 500 psi.
19. Swab well in and evaluate zone.