

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SANTA FE, NM 87510

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR ☒	Other ☐	
2. NAME OF OPERATOR		Enron Oil & Gas Company ✓						
3. ADDRESS OF OPERATOR		P.O. Box 2267, Midland, TX 79702						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):		At surface 780' FNL; 1350' FEL At top prod. interval reported below Same At total depth same						
14. PERMIT NO.		30-015-24953		DATE ISSUED 8/20/92				
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
9/18/92	6/21/92	6/21/92	4095' GR		4095'			
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS		23. ROTARY TOOLS	23. CABLE TOOLS		
10,750	8775							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE		
8104-8152 (Cisco)						No		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED		
None						No		
29. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
8-5/8	24#	1410	12-1/2	770 Sx Circ		None		
4-1/2	11.6#	10750	7-7/8	657 Sx		None		
29. LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD			
					SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2-3/8	8063	8062	
31. PERFORATION RECORD (Interval, size and number)							32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8143-8152 (20 holes) .40"							DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8104-8114 (22 holes) .40"							10,282-10,520	CIBP @ 10,110' + 35' cmt
								CIBP @ 8775
							8143-8152	None
							8104-8114	None
33.* PRODUCTION							WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				SI to be P&A		
8/17/92		Pumping (1-1/4" X 2" X 18')						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO	
8/23/92	24	---	→	6	0	93	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→				38.0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY	
None								
35. LIST OF ATTACHMENTS								
N/A								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED		TITLE				DATE		
Betty Gildon		Betty Gildon, Regulatory Analyst				10/21/92		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Seven Rivers Base Lamar Bone Spring Top Wolfcamp Wolfcamp Shale Cisco Cisco Reef Strawn Atoka Morrow Barnett Sh	150 2142 3120 7582 7680 7980 8110 9013 9233 10176 10698	

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