

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, Texas 75382-3085

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

780' FNL & 1,350' FEL of Section 11-T22S-R24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 53219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chama Federal Com #1

9. API Well No.

30-015-24953

10. Field and Pool, or Exploratory Area

McKittrick Hills-Cisco

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

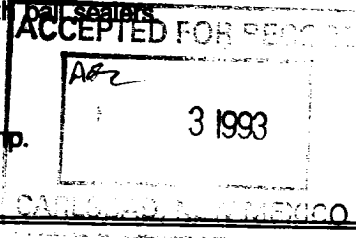
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Return TA'd well to  
production.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10/08/93: MIRU well service unit. TIH with Perma-Latch packer and tubing plug to 8,200'. Hydrotested tubing to 5,000 psi.
- 10/11/93: Set packer @ 8,070'. Tested casing & tubing to 1,500 psi. Acid washed tubing & casing with 500 gallons 15% HCL. Set packer @ 8,200'. Retrieved tubing plug. Attempted to test CIBP @ 8,775' without success. Tested annulus to 1,500 psi. Dumped 30' cement on CIBP @ 8,725'. TOC @ 8,695'. WOC.
- 10/12/93: TIH with Perma-Latch packer to 8,193'. Attempted to test CIBP. Topped with 30' cement @ 8,775'. Did not test, POOH with tubing & packer. Set CIBP @ 8,250'. Topped with 30' cement to 8,220'. WOC.
- 10/13/93: TIH with tubing & RTTS packer. Set packer @ 8,193'. Tested CIBP to 1,500 psi - Held O.K. Acidized interval: 8,143' - 8,152' with 1,500 gallons 20% NEFE acid with ball sealers.
- 10/14/93: POOH with tubing. Checked pump.
- 10/15/93: Ran 255 jts 2-3/8", J-55, 4.70#, EUE tubing & 375 series TA 1200 Pump. Put well on production.



14. I hereby certify that the foregoing is true and correct

Signed: Judy Leames

Title: Production Secretary

Date: 10/25/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_