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NM OIL CONS COMMISSION

Draper DD FORM APPROVED
Artesia, New Mexico 804-1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 53219
2. Name of Operator Nearburg Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 823085, Dallas, Texas 75382-3085	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 780' FNL & 1,350' FEL of Section 11-T22S-R24E	8. Well Name and No. Chama Federal Com #1
	9. API Well No. 30-015-24953
	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn Associated
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/16 - 25/93: Testing with sub pump.

10/26/93: MI & RU pulling unit. POOH with tubing & sub pump.

10/27/93: Set cement retainer @ 8,130'. Pump into formation. Appears to be communicated with old perms from 8,104' - 8,114'.

10/29/93: Squeeze perms from 8,143' - 8,152' with 125 sacks cement.

10/30/93: Established injection rate into old perms from 8,104' - 8,114'.

11/01/93: Ran 1200 Series sub pump to test perms from 8,104' - 8,114'.

11/02 - 10/93: Testing with sub pump.

11/11/93: MI & RU pulling unit. POOH with tubing & pump.

RECEIVED
NOV 21 12:00 PM '93

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title **Engineering Manager** Date **11/23/93**

(This space for Federal or State official use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side