

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No
NM 53219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chama Federal Com #1

9. API Well No.

30-015-24953

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn Assoc.

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well
☐ Gas Well
☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

780' FNL and 1350' FEL, Section 11, T22S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nearburg Producing Company request to Temporary Abandon the above referenced well.

- 1.) MIRU well service unit.
- 2.) POOH w/production equipment.
- 3.) Set CIBP at 8052'. (Perfs 8102' - 8115').
- 4.) Circulate with pkr fluid. 520 PSI
- 5.) Run M.I.T. @ 300# for 30 mins.
- 4.) RDMO well service unit.



14. I hereby certify that the foregoing is true and correct

Signed

Kim Stewart
G. LARA

Title Regulatory Analyst

Date 10/17/00

Approved by

Conditions of approval, if any:

Title

Date

11/27/2000