

RECEIVED BY
DEC 26 1984
Form 9-331
Dec. 1973
O.C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
900 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL: 660 FNL & 1980 FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drlg</u>	

5. LEASE
N M-0556290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Williamson Federal

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Und East Burton Flat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T-205, R-29 E

12. COUNTY OR PARISH
Eddy

13. STATE
N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3295.9 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-84 Rn logs. TD 11,950. 11-2 PBTD 11,904. Rn 4 1/2" 13.5# & 11.6# N-80 LT&C Set @ 11,950. DV @ 7412. #2 @ 4307. Cnt 1st stage w/500 sx "H" 3% KCL & 6/10% Halid 22-A. PD @ 11-3-84. Cnt w/500 sx 50/50 poz 2% gel. PD @ 8:00am. 11-3 Rig rlsd, 6:00 pm. Cnt 4307 w/500 sx "H" 50/50 poz, 2% gel. PD @ 11:00 am. 11-4 thru 12-18-84 WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engr. Asst. DATE 12-19-84

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY
DEC 27 1984

[Signature]
*See Instructions on Reverse Side