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Form C-105
Revised 10-84

RECEIVED BY
NATURAL GAS CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 25 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
NM-0556290

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
Williamson Federal

2. Name of Operator
TXO Production Corp.

9. Well No.
5

3. Address of Operator
900 Wilco Bldg Midland, Texas 79701

10. Field and Pool, or Wildcat
East Bruton Flat Morrow

4. Location of Well
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

11. County
Eddy

THE **East** LINE OF SEC. **15** TWP. **20-S** RGE. **29-E** N. 30. 1/4

15. Date Spurred **8-19-84** 16. Date T.D. Reached **11-03-84** 17. Date Compl. (Ready to Prod.) **3296GL & 3317KB** 18. Elevations (D.F., RKB, R.F., GK, etc.) **3296GL** 19. Elev. Casinghead

20. Total Depth **11950** 21. Plug Back T.D. **11891** 22. If Multiple Compl., How Many **3** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
11528-11615 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **No** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	400	17 1/2	500sx "C" 2% CaCl	
8 5/8	24	3067	12 1/4	2864sx 2% CaCl & 5350 sx lite	
4 1/2	13.5 & 11.6	11950	7 7/8	2400 sx "H"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11528-11615		11528-11615	1 9/16 gun, 10 holes, acidz w/1000 gal 7 1/2% ms, frac w/20,000 gal 5% ms & 14500# west prop

33. PRODUCTION
Date First Production **No production** Production Method (Flowing, gas lift, pumping - Size and type pump) **Shut In** Well Status (Prod. or Shut-in)
Date of Test **No test** Hours Tested **No test** Check Size **No test** Prod'n. Per Test Period **No test** Oil - Bbl. **No test** Gas - MCF **No test** Water - Bbl. **No test** Gas - Oil Ratio **No test**
Flow Tubing Press. **No test** Casing Pressure **No test** Calculated 24-Hour Rate **No test** Oil - Bbl. **No test** Gas - MCF **No test** Water - Bbl. **No test** Oil Gravity - API (Corr.) **No test**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SI due to lack of market. No sales connection.** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Celicia Henderson** TITLE **Eng. Asst.** DATE **4/16/85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11a5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10463</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10775</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1500</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3462</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6014</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9329</u>	T. Rustler <u>497</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>11404</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett <u>11867</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... <u>3600</u>to..... <u>3635</u>	No. 4, from..... <u>11080</u>to..... <u>11090</u>
No. 2, from..... <u>5950</u>to..... <u>5970</u>	No. 5, from..... <u>11425</u>to..... <u>11620</u>
No. 3, from..... <u>10470</u>to..... <u>10515</u>	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from..... <u>No water flow zones encountered</u>feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3462	6014	2552	Sands and Shales				
6014	7260	1246	Limestone and Shales				
7260	9329	2069	Sands, Shales and Limestone				
9329	10463	1134	Shales and Limestone				
10463	10775	312	Limestone w/some Shale Stringers				
10775	11404	629	Limestone and Shale w/few Sandstone lenses.				
11404	11867	463	Shales and Sands w/some Limestone lenses				
11867	11950	83	Shale				