

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

TXO Production Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 1980 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

ARTESIA OFFICE

DATE ISSUED

2/26/85

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

8-19-84
3/05/74

16. DATE T.D. REACHED

4/12/74

17. DATE COMPL. (Ready to prod.)

5-17-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3280.7 GL

19. ELEV. CASINGHEAD

3280.7 3275.96

20. TOTAL DEPTH, MD & TVD

11,850

21. PLUG, BACK T.D., MD & TVD

11,316

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7200-7220 (Bone Springs)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. neutron, DLL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	644	17 1/2	650 sacks	None
8 5/8	24# & 32#	3210	12 1/4	1900 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7123	

31. PERFORATION RECORD (Interval, size and number)

7200-7220

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7200-7220	Spt w/250 gal., acid
	w/25,000 gal. 15% NEFF.

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut-in; WO pipeline

Flowing

Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-20-85	24	14/64	→	192	912	3	4750
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1250	N/A	→	192	912	3	45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Steve Morgan

35. LIST OF ATTACHMENTS

Flowing notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Cecilia Henderson

TITLE

Engineering Assistant

DATE

1/21/85

*(See Instructions and Spaces for Additional Data on Reverse Side)