Form 3160-4 (November 1983) (formerly 9-330)

UN ED STATES SUBMIT IN DUPLI E. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT OF THED INTERSIOR

SUBMIT IN DUPLI E. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. Linable Designation, And Serial No. 1004-0137 Expires August 31, 1985

Form approved.
Budget Bureau No. 1004-0137

BUREAU OF LAND MANAGEMENTS, IM 88210 WELL COMPLETION OR RECOMPLETION REPORT AND LOG*							NM-0556290 Y C U		
	WELL	WELL XX		Other	PCRU				
b. TYPE OF COMPI	WORK TO DEEP	□ rire □	DIFF. EESVR.	Other Dual C	ompleti	n S. FARSE	DR LEASE	NAMB	
								Williamson Federal	
NAME OF OPERATO				4.	M	0 11211			
TXO Produc	ction Corp.			M	AY -2 '9(0 #5			
. ADDRESS OF OPERA		11	1	70701	_	1	AND POO	L, OR WILDCAT	
415 West V	Wall, Suite	900, Midla	ordance with an	State requiremen	?}, €, ₽, −	> Gett	·v (Bc	ne Springs)	
At surface 660' FNL & 1980' FEL								OR BLOCK AND SURVEY	
At top prod. inter	rval reported below	•				Unit			
At total depth								T-20-S, R-29	
•		Í	14. PERMIT NO.	DATE	ISSUED	12. COUN'	TY OR	13. STATE	
	** 1			1-1	7-90	Eddy		NM	
Commence Commence	E WOLK 16. date t.d. read	HED 17. DATE	OMPL. (Ready to	prod.) 18. ELE	VATIONS (DF.	RKB, RT, GR, ETC.)• 19.	ELEV. CASINGHEAD	
,	N/A		21-90		296 GL,	3317 KB			
3-14-90		BACK T.D., MD & TV	D 22, IF MUL	TIPLE COMPL.,	23. INTER	VALS ROTARY	TOOLS	CABLE TOOLS	
		1,908'	ном м	2		×x		ļ	
11,950 PRODUCING INTERV	AL(S), OF THIS CO	MPLETION-TOP, I	BOTTOM, NAME (M	ID AND TVD1	FOR BEC	CAO	7	5. WAS DIRECTIONAL SURVEY MADE	
				Acr	, ,,,, , , ,	•	1	No	
Bone Spring	s (7200-20')				_		NO	
. TYPE ELECTRIC A				AFR	:: (: 189 (27.	WAS WELL CORED	
								No	
		CASIN	G RECORD (Rep	ort all strings set	in well)				
CASING SIZE	WEIGHT, LB./FT		(MD) HO	CAR SBAD.	WENT VERY	STING ABCORD		AMOUNT PULLED	
	-								
	T.1	NER RECORD	<u> </u>		30.	TUBING R	ECORD		
			BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH BET	(MD)	PACKER SET (MD)	
SIZE	10F (AD)	- Care (2.5)			2 3/8'	11,316'		11,316'	
					2 3/0				
1. PERFORATION REC	ORD (Interval. size	and number)		32. A	CID. SHOT.	FRACTURE, CEM	ENT SQ	UEEZE, ETC.	
			10 10	DEPTH INTERV	AL (MD)	AMOUNT AND	KIND OF	MATERIAL USED	
7200, 01, 03, 04, 08, 09, 10, 11, 12, 13,						Spot 250 G	15% N	EFE acid. 250	
14, 15, 16, 17, 18, 19, 20.						15% NEFE acid & 30 BS's.			
						3 1 3 % 1,21 2			
			PRO	DUCTION					
3.º ATB FIRST PRODUCTI	ION PRODUC	TION METHOD (FI		umping—size and	type of pum	(p) W		UR (Producing or	
	1 _	wing					Produ	cing	
4-1-90	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OILBBL.	GAS—NC	F. WATER-	-BBL.	GAS-OIL RATIO	
	24	3/4"	TEST PERIOD	0	50	0			
4-16-90	CASING PRESSURE		OILBBL.	GAS-MCF	<u>'</u>	WATERHBL.	OIL	GRAVITY-API (CORR.)	
	70	24-HOUR BATE	0	50	1	0			
N/A	1	uel, vented, etc.)	<u> </u>	1		TEST WI	TNESSED	BT	
	(20.0, 2000)0,)	,				Stev	ve Mor	gan	
Sold St. List of Attach	MENTE								
C-102, C-12		age tst.							
36. I hereby certify	that the foregoing	and Attached In	formation is com	plete and correct	as determine	d from all availa	ble recor	ds	
so, a nereny certuy	tuat tur toregoing								
SIGNED	Jast 1	ell-	_ TITLE _	Production	Enginee	<u>r</u> r	ATE	4-20-90	
Jav	Pulte								