

OIL CONSERVATION DIVISION

JAN 16 '91

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

TESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Marathon Oil Company	Well API No. 30-015-24957
Address P. O. Box 552, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator TXO Production Corporation, 415 W. Wall, Suite 900, Midland, Texas 79701	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Williamson Federal	Well No. 5U	Pool Name, including Formation Getty Bone Spring	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 15 Township 20-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Delaware Natural Gas	Address (Give address to which approved copy of this form is to be sent) 9111 Jollyville Rd., #215, Austin, TX 78759
If well produces oil or liquids, give location of tanks. Unit B Sec. 15 Twp. 20 Rge. 29	Is gas actually connected? Yes When? 4/1/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 1-25-91
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF 669 G.P.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Carl A. Bagwell Engineering Technician
Printed Name
1/8/91
Date
(915)682-1626
Telephone No.

OIL CONSERVATION DIVISION

JAN 25 1991

Date Approved

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.