Submit. \$ Copies
Appropriate District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 24 '91

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

40. C. D.

Form C-104

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 WITH OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-24957 Marathon Oil Company Address P.O. Box 552, Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Oil X Change in Operator Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Lease Well No. Lease Name State, Federal or Fee 511 Getty, Bone Spring Williamson Federal Location Feet From The North Line and 1980 ___ Feet From The ___ East 660 Unit Letter __ , NMPM, Eddv County Range 29E Section 15 Township 20S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ess (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil T Box 1992. Lovington. New Mexico Pride Pipeline Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔯 Austin TX 78759 9111 Jollyville Rd <u>Delaware Natural</u> When? Is gas actually connected? Unit If well produces oil or liquids, Sec. Twp. Rge. give location of tanks. 15 | 20 Yes 4/1/90 29 В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepea Gas Well Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 3 1 1991 is true and complete to the best of my knowledge and belief. Date Approved _ An Д BASNELL OFIGINAL SIGNED BY By. MIKE WILLIAMS Engineering Technician Carl Bagwell SUPERVISOR, DISTRICT I Title Printed Name 1/22/91

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 682-1626 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.