Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

er DD, Ariesia, NM 88210

State of New Mexico inergy, Minerais and Natural Resources Depar 11

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

op 4 1 104 MB

Form C-104 Revised 1-1-89 See Instruction

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-249570000 Marathon Oil Company Address P.O. Box 552, Midland, Texas, 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recognition Casinghead Gas Condensate Change in Operator change of operator give name ad address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FEDERAL Lease No. Well No. | Pool Name, Including Formation se Name 897950 GETTY (BONE SPRING) **5U** WILLIAMSON FEDERAL Location Feet From The NORTH Line and 1980 __ Feet From The EAST 660 Line Unit Letter B **EDDY** Range 29-E County 20-S , NMPM, 15 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \mathbf{x} P O BOX 1558, BRECKENRIDGE, TX 76024 KOCH OIL CO. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas GRAND VALLEY GATHERING CO. or Dry Gas X 4200 SKELLY DR., STE. 560, TULSA OK 74135 is gas actually connected? When? | Rge. Twp. If well produces oil or liquids, Unit Sec 04-01-90 **j** 20 YES 15 give location of tanks. В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.R.T.D. Date Compl. Ready to Prod. Date Spudded Too Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** Length of Test Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation APR 5 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY By_ MIKE WILLIAMS Signature THOMAS M. PRICE ENGINEERING TECH SUPERVISOR, DISTRICT IT , Title Printed Name 03-31-93 Title_ 915-682-1626

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.