

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Dual Gas Well

FEB 16 1994

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

PO Box 2409 Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B  
660' FNL & 1980' FEL  
Section 15, T-20S, R-29E

5. Lease Designation and Serial No.

NM-0056290 NM 0556290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Williamson Fed. No. 5

9. API Well No.

30-015-24957

10. Field and Pool, or Exploratory Area

Getty (BS)/E. Burton Flat

11. County or Parish, State (Morrow)

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Isolating Zones

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

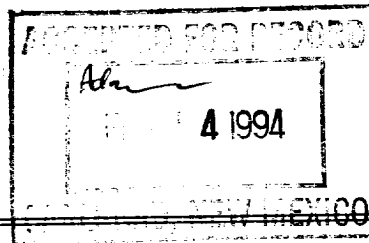
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Williamson Federal Well No. 5 failed a packer leakage test on October 25, 1993. The Morrow completion was then isolated by a tubing plug and the sliding sleeve was opened to allow the Bone Spring to flow up the tubing. Production prior: Morrow 54 MCFD and Bone Sprig 40 MCFD. Production after: Morrow 0 MCFD and Bone Spring 155 MCFD.

Marathon is proposing to its partners to add additional Bone Spring intervals to the well. An AFE has been prepared and is awaiting approval. Upon approval of the AFE, the necessary paper work will be filed with the BLM.



14. I hereby certify that the foregoing is true and correct

Signed

*R.D. Gaddis*

R.D. Gaddis

Title

Production Engineer

Date

01/28/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side