

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0056290 0556290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Williamson Fed # 5

9. API Well No.
30-015-24957

10. Field and Pool, or Exploratory Area
Getty(BS), E. Burton Flat

11. County or Parish, State
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 16 1994

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "B"

660' FNL & 1980' FEL

Sec 15, T-20-S, R-29-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Bone Springs Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Co. is proposing to add Bone Springs perfs to the existing Bone Spring completion. A wellbore sketch is attached showing the anticipated completion.

MIRU PU. KIL well. ND wellhead. NU wellhead. NU BOP. Release on/off tool & POOH with 2 3/8" tubing leaving Baker Lok-Set Pkr with "F" blanking plug @ 11,316'. Test BOP. Perforate Bone Spring 6358-6432 selectively with 1 JSPF, 46 holes total. Set RBP @ 6700' with Pkr @ 6275'. Load backside with 4000 gallons 7 1/2% Fercheck SC. Swab test. POOH with Pkr. Fracture 6358-6432 with 30,000 Gal. gel carrying 120,000# sand. Flow and swab well back. POOH with RBP. Flow and swab well to clean up. Set Production Pkr @ 6175 on 2 3/8" tbg. ND BOP. NU well head.

NOTE: MORROW ZONE WAS ISOLATED @ EARLIER DATE BY SETTING A BLANKING PLUG IN THE BAKER LOK-SET PKR @ 11,316'

RECEIVED
FEB 10 11 12 AM '94
CARS
AREA

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price Thomas M. Price Title Eng. Tech.

Date 915-687-8324

(This space for Federal or State office use)

Approved by Gregory J. Batsch
Conditions of approval, if any:

Title Gregory J. Batsch

Date 2/14/94