Form 3160-4

SIGNED

Form approved.
Budget Bureau No. 1004-0137

CO2

DATE __

(formerly 9-330)			SIAILS		(See other li	Expire:	s August 31, 1985	
(((((((((((((((((((((((((((((((((((((((DEPART BUI	TMENT O REAU OF LAN	F THE INT ID MANAGEMEN	ERIOR	structions o reverse side	5. LEASE DEN	6290 VEDERIAL NO.	
WELL CON	ADI ETION	OR RECO	MPLETION R	EPORT AN	D LOG*		ALLOTTEE OR TRIBE NAME	
. TYPE OF WELL						7 100 100	EMEND NABAH 'SO	
TYPE OF WELL	W EI	L GAS GAS	X DRY (Other				
TYPE OF COMP	LETION: WORK TO DEE	rine [DIFF.	Other Duelog	mnlation	S. FARM OR	LEASE NAME	
WELL L	OVER L EN	BACK BACK	RESVR	Other Duel Due	CENTO		mson Federal	
NAME OF OPERATO		/				9. WELL NO.	mson rederat	
XO Producti	on Corp.	<u>/</u>				#5		
ADDRESS OF OPERA		000 2// 11	. 1	0701 MA	y -2 '90		D POOL, OR WILDCAT	
15 West Wal	ll, Suite	900, Midia	nd, Texas 7	J/ U1		- Burton	Flat, E. (Morro	
At surface 660	FNL, 198	60' FEL	accordance assured and	_). C. D. ESIA, OFFICE		R., M., OR BLOCK AND SURVEY	
At top prod. inte	rval reported be	low				Unit B		
						Sec. 1	5, T-20-S, R-29	
At total depth			14. PERMIT NO.	DATE	ISSUED	12. COUNTY	OR 13. STATE	
_				1 1_1	17-90	Eddy	NM	
Commence	WORK	REACHED 17. DAT	E COMPL. (Ready to		VATIONS (DF, RKI		19. ELEV. CASINGHEAD	
i		l l	-21-90		3296 GL,			
3-14-90 TOTAL DEPTH, MD A	N/A TWO 1 21. PLI	IG. BACK T.D., MD &	TVD 22. 1F MCL3	TIPLE COMPL.,	1 23. INTERVALS	ROTARY TOO	LS CABLE TOOLS	
	l		How M.	ANT [®]	DRILLED B	xxx		
11,950'	VAL (B) OF THIS	11,908'	P. BOTTOM, NAME (M	D AND TVP)		770070	25. WAS DIRECTIONAL	
			P, BOTTOM, NAME (M	ACCO	TRANS CON		SURVEY MADE	
Morrow (11					7.7.30	1	27. WAS WELL CORED	
TYPE ELECTRIC A	ND OTHER LOGS	RUN			1014 . X . X . 17		No	
			THE PROPERTY PAR	and all strings set i	in anell)			
	WEIGHT, LB.		ING RECORD (Rep	LE SIZE CAR	SEA DENNAMED	O RECORD CO	AMOUNT PULLED	
CABING SIZE								
	-							
	_							
	LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH BET ()	(D) PACKER SET (MD)	
	10. (20)		-	···	2 3/8	11,316'	11,316'	
PERFORATION REC	ORD (Interval.	ize and number)	<u>'</u>	32. A(CID, SHOT, FRA	CTURE, CEMEN	T SQUEEZE, ETC.	
			00 11617	DEPTH INTERVA	L (MD)	AMOUNT AND KIL	ND OF MATERIAL USED	
11528, 29,	39, 41, 7	4, 75, 91,	92, 11614,	11,528'-11,615' Spot 250 G 7 1/2% MS acid.				
.5.					1000 G 7 1/2% MS acid & 20 BS'			
					Fra	w/20000	G 5% MS gel, 25	
				-	&]	14500# West	t Prop I, 1-1.5#	
•				DUCTION				
B FIRST PRODUCT	ION PRO	DUCTION METHOD	(Flowing, gas lift, p	umping—size and	type of pump)		, STATUB (Producing or ut-in)	
3-21-90		Flowing					Producing	
E OF TEST	HOURS TESTE	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	GAS-MCF.	WATER-BB	L. GAS-OIL RATIO	
-16-90	24	3/4		0	492	0		
W. TUBING PRESS.	CASING PRESS	URE CALCULATED		GAS-MCF.	WAT	ERRBL.	OIL GRAVITY-API (CORR.)	
30	N/A	21-NUCE RA	0	492		0		
DISPOSITION OF G	AB (Bold, used f	or fuel, vented, etc	2.)			TEST WITH		
Sold						Steve	Morgan	
LIST OF ATTACH	MENTS							
C-102, C-12	22. Pkr le	akage tst.						
. I hereby certify	that the forest	oing and attached	information is com	plete and correct a	as determined fr	om all available	records	
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*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Production Engineer