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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources De ment

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 16 '91

DISTRICT III
1000 Rio Beizos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Astosia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION. S.C. D.

<u>. </u>	,	I U II W		CITI OIL	AND NAT	OLIVE C	·				
Operator Marathon Oil Compa						Well A			M No. 30-015-24957		
Address											
P. O. Box 552, Mic Reason(s) for Filing (Check proper box)	<u>dland,</u>	Texas	79	702	Othe	(Please expla	uin)				
New Weil		Change in	Transp	orter of:		, (i u u					
Recompletion	Oil		Dry G								
Change in Operator	Casinghos		Conde								
f change of equator give name address of previous operator TX	O Produ	ction	Corp	<u>oration</u>	. 415 W.	Wall, S	uite 90	0. Midla	and. Tex	as 79701	
IL DESCRIPTION OF WELL	AND LE				 		1 1	27	1 1	No	
Lease Name		Well No.	1	Vame, Include	_	Morrow		f Lease Federal or Fed		ass No.	
Williamson Federal		5L	IBUL	ton Flat	·	POLICY					
Unit Letter B	_ :	660	. Feet F	rom The No	orth Line	19	80 Fe	st Prom The .	East	Line	
15 -	. 20	c	D	20.1			ī	Eddy	-	County	
Section 15 Townsh	i p 20-	<u>S</u> .	Range	29-I	. , NW	ГРМ,		duy			
III. DESIGNATION OF TRAN	NSPORTE	R OF O	IL A	D NATU	RAL GAS			of abin 6	in to be se	<u></u>	
Name of Authorized Transporter of Oil		or Conde	nante	X					rm is to be se Texas 76		
Koch Oil Company Name of Authorized Transporter of Casis	ngheed Ges		or Dr	Gas X	Address (Give	eddress to wi	ich approved	copy of this f	orm is to be se	u)	
Delaware Natural Gas			,						stin, T	(78759	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 15	Twp. 20	Rgs. 29	Is gas actually Yes	connected?	Whea	•	/1/90		
If this production is commingled with that	B from any of				ing order mumb	er:			#1.7V		
IV. COMPLETION DATA							~		12 2 .	D:#3t.	
Designate Type of Completion	1 - (X)	Oil Well	l	Ges Well	New Well	Workover	Despot	Plug Beck	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready to	o Prod.		Total Depth		I	P.B.T.D.	· · · · · ·		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					L ., ., .			Depth Casis	g Shoe		
						IC DECOL	<u> </u>				
HOLE SIZE		TUBING.			CEMENTI	DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	 	SING C I	<u> </u>	<u> </u>							
								<u> </u>			
1											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	<u> </u>							
OIL WELL (Test must be after	recovery of I	total volume	ABLI of loss	E I oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of I	total volume	ABLI of loss	E i oil and must	be equal to or	exceed top all	omable for thi ump, gas lift, o	BC.)			
OIL WELL (Test must be after	recovery of I	est	ABLI of lose	E i oil and must	be equal to or Producing Me	thod (Flow, p	owable for thi ump, gas lift, d	BC.)	for full 24 hou Pay time 1 - 3 :		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of To	rotal volume est ressure	ABLI of loss	E I oil and must	Producing Me	rethod (Flow, p	owable for thi ump, gas lift, (BC.)			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To	rotal volume est ressure	ABLI of lose	E I oil and must	Producing Me	rethod (Flow, p	owable for thi ump, gas lift, (BC.)			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of To	rotal volume est ressure	ABLI of load	E I oil and must	Producing Me Casing Press Water - Bbls.	ure	owable for thi ump, gas lift, d	Choke Size	Prod 610 1-30 12/19		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of To	est ressure	ABLI of loss	E I oil and must	Producing Me	ure	owable for thi	Choke Size			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of To Tubing Pr Oil - Bbis	est ressure	of loss	E I oil and must	Producing Ma Casing Press. Water - Bbls. Bbls. Conden	ire	owable for thi	Choke Size	Prod liter		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of To Tubing Pr Oil - Bbis	est ressure	of loss	E I oil and must	Producing Me Casing Press Water - Bbls.	ire	owable for thi	Choke Size Gas- MCF Gravity of	Prod liter		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilet, back pr.)	Date of To Date of To Tubing Pr Oil - Bbla Length of Tubing Pr	est ressure Test ressure (Sha	t-in)	l oil and must	Producing Me Casing Press Water - Bbls. Bbls. Condes Casing Press	are (Shut-in)	ump, gas igt, (Choke Size Gas- MCF Gravity of Choke Size	Production	(5p - 5	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCP/D Testing Method (pilet, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Tubing Pr Cate Of Tubing Pr Cate Oculations of the	ressure Tost F COM: to Oil Const	of load	NCE	Producing Me Casing Press Water - Bbls. Bbls. Condes Casing Press	are (Shut-in)	ump, gas igt, (Choke Size Gas- MCF Gravity of Choke Size	Prod liter	(5p - 5	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilet, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Tubing Pr Oil - Bbla Length of Tubing Pr CATE Or pulations of the other the infe	ressure Toes F COM To Oil Consection gi	of load	NCE	Producing Me Casing Press. Water - Bbls. Bbls. Conden Casing Press	ire Shut-in)	NSERV	Choke Size Gas- MCF Gravity of Choke Size	Projection 1-32	(5p - 5	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCP/D Testing Method (pilet, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Tubing Proceedings of the Cate	ressure F COM: Total Consecution gi and belief.	of load	NCE	Producing Me Casing Press. Water - Bbls. Bbls. Conden Casing Press.	ire Shut-in) OIL COI	NSERV	Choice Size Gas-MCF Gravity of Choice Size ATION JAN 2 5	Projection 1-32	(5p - 5	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilet, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature	Tubing Processing Proc	ressure Tost F COM o Oil Conse constition gi and belief.	t-in) PLIA rvation ven abo	NCE	Producing Me Casing Press Water - Bbls. Bbls. Condes Casing Press	ire Shut-in) ORGO MIKE	NSERV	Choke Size Gas-MCF Gravity of Choke Size ATION JAN 2 5	Profiting Condenses DIVISIO	(5p - 5	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCP/D Testing Method (pilet, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Tubing Processing Proc	Test F COM Oil Consecution gi and belief.	residence of loss of l	NCE	Producing Me Casing Press Water - Bbls. Bbls. Condes Casing Press	Shut-in) ORIGO ORIGO MIKE	NSERV	Choke Size Gas-MCF Gravity of Choke Size ATION JAN 2 5	Profiting Condenses DIVISIO	(5p - 5	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCP/D Testing Method (pilet, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature Carl A. Baqwell	Tubing Processing Proc	Test F COM Oil Consecution gi and belief.	residence of loss of l	NCE we chniciar	Producing Me Casing Press Water - Bbls. Bbls. Condes Casing Press Date By	Shut-in) ORIGO ORIGO MIKE	NSERV	Choke Size Gas-MCF Gravity of Choke Size ATION JAN 2 5	Profiting Condenses DIVISIO	(5p - 5	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.