a District Office

Section 15

Name of Authorized Transporter of Oil

Name of Authorized Tras

KOCH OIL

## State of New Mexico argy, Minerals and Natural Resources Departm.

KELEIVED

, NMPM,

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

BOX 1558, BRECKENRIDGE, TX. 76024

4001 PENNBROOCK BLDG., ODESSA, TX. 79762

Line

County

OIL CONSERVATION DIVISION , Box 1980, Hobbs, NM 88240 APR 29 1993 P.O. Box 2088 DISTRICT II
P.O. Drawer DD, Astonia, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Benzos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Wall API No. 30-015-24957 Marathon Oll Company / Address P.O. Box 552, Midland, Texas, 79702 Other (Please explain) Resson(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condesses Change in Operator change of operator give name d address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. 897950 BURTON FLAT (MORROW) FEDERAL WILLIAMSON FEDERAL 5 L Location Feet From The NORTH Line and 1980 \_ :660 Feet Prom The EAST Unit Letter B **EDDY** 

Range 29-E

 $\mathbf{X}$ 

or Dry Gas X

20-\$

or Condensate

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Township

orter of Casinghead Gas

If well produces oil or liquids,	Unit	Sec.	Twp		YES YES		Willer	04-01-90			
give location of tanks.	<u>  B</u> _	1 15	205	29E							
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease o	r pool, giv	e comming	ling order sum	ber:	· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u> </u>	
Designate Type of Completion	- (X)	Oil We	n C	ies Well	New Weli	Workover	Deepea	<u>i                                     </u>	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
		TUBING	, CASIN	G AND	CEMENTI	NG RECOR		_ <del></del>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
										·	
	<u></u>	111011	ADIE		<u> </u>						

V. TEST DATA AND REQUEST FOR ALLOWA al to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil an

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size **Tubing Pressure** Length of Test Water - Rhie Actual Prod. During Test Oil - Bbls.

**GAS WELL** Bbis. Condensate/MMCF **Gravity of Conden** Actual Prod. Test - MCF/D Length of Test Casing Prossure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. nemas ENG. TECH THOMAS M. PRICE

Printed Name 4-26-93 Title 915-682-1626 Telephone No. Date

## OIL CONSERVATION DIVISION

APR 3 0 1993 Date Approved .

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.