I	NO. OF COPIDE RECEIVED	,			
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supercoder Old C-107 UNE E-11	
	FILE		AND	RECEIVEDSBY	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	S	
	LAND OFFICE			MAR - 6 1965	
1	TRANSPORTER OIL				
	GAS			Ø. C. D.	
	OPERATOR			AIRNESHA, OFFICE	
1.	PRORATION OFFICE	L			
	Operator The Superior Oil Company				
	The Superior Oil Company 🖌				
	Nine Greenway Plaza, Suite 2700 - Houston, TX 77046				
	Reason(s) for filing (Check proper box,	Suite 2700 - Houston, IX	77040 Other (Please explain)		
	New Well XX	Change in Transporter of:			
			Form C-104 da		
	Change in Ownership	Casinghead Gas	and Filed in erro	or. Please cancel.	
	If change of ownership give name the change in ownership. Mahill and Tank I the M. J. J.				
	and address of previous owner		- peroperture in pope		
-	DESCRIPTION OF WELL AND	LFASE			
	Lease Name	Well No. Pool Name, Including Fo	trmation Kind of Lease	Lease No.	
	Burton Flat	2 E. Avalon-Bo	one Spring State, Federal	or Fee Fee	
	Location				
	Unit Letter 0 : 3300 Feet From The South Line and 1980 Feet From The East				
	Line of Section 7 To	mship <u>215 Range</u>	27E . NMPM, Eddy	County	
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	None of Authorized Transporter of Oil	KX) or Condensate			
	Permian Corporation, The		P. O. Box 1183 - Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum		583 Frank Phillips Blo		
	If well produces oil or Hquids,	Unit Sec. Twp. F.ge. 0 1 21S 27E	Is gas actually connected? Whe NO	n //004	
	give location of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff Res'v.	
	Designate Type of Completio		X		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 11-29-84	1-23-85	5745'	5700'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3178' GR	Bone Spring	5459'	55781	
	Perforations	Done Spring	9433	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8"	638	675 Class C & Lite	
	11"	8-5/8"	2539"	1700 Class C	
	7-7/8"	5-1/2"	5708'	525 Class C Lite &	
				500 Class C Neat	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
•••	OIL WELL able for this depth or be for full 24 hows)				
	Date First New Oil Run To Tanks	Date of Test			
	1-19-85	1-26-85	Flowing Casing Pressure	Cheke Size	
	Length of Test	Tubing Pressure	Casing Presente	21/64"	
	24 hrs.	320 Qil-Bble, 2022	Water-Bble.	Gae-MCF	
	Actual Prod. During Test	202	2	380	
			1	<b>_</b>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
<b>1</b> .7=	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		15	100E	
			APPROVED MAR 8 1985   BY Original Signed By   Leslie A. Clements   TITLE Supervisor District II		
	Main Livio		and the surgery for allow	white for a newly drilled or deepene	
	Mobil Producing Texas' & New Mexico Inc.		well, this form must be accompanied by a tabliation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	As Agent for The Superior Oil Company				
	Tule)				
	2-27-85				
	(Dete)		Well name or number, or transport	Fill but only sections 1, 21, and other such change of condition in name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl	
			Separate Forms C-104 must	r og mag tot øsen boor tu marcibi	

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