

Oil Conservation Division
P.O. Box 2000
Santa Fe, New Mexico 87501

RECEIVED BY
MAY 17 1985
O.C.D. REQUEST FOR ALLOWABLE AND
ARTESIAN PRODUCTION TO TRANSPORT OIL AND NATURAL GAS

The Superior Oil Company
Nine Greenway Plaza, Suite 2700, Houston, TX 77046

Well No. 2
Pool Name, including Formation E. Avalon - Bone Spring
Kind of Lease State, Federal or Fee Fee
Location 0 : 3300 Feet From The South Line and 1980 Feet From The East
Line of Section 1 Township 21S Range 27E, NMPM, Eddy Co.

Designation of Transporter of Oil and Natural Gas
Case of Authorized Transporter of Oil or Condensate
Permian Corporation, The P.O. Box 1183 Houston Tx, 77001
Case of Authorized Transporter of Casinghead Gas or Dry Gas
Phillips Petroleum 583 Frank Phillips Bldg. Oklahoma, 77004
Is gas actually connected? When May 16, 1985

Completion Data
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Locations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

Tubing, Casing, and Cementing Record
Hole Size Casing & Tubing Size Depth Set Sacks Cement

Test Data and Request for Allowable
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

AS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/AMCF Gravity of Condensate
Casing Method (prior, back pr.) Tubing Pressure (shot-in) Casing Pressure (shot-in) Choke Size

Certificate of Compliance
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
T.J. Auld
MOBIL PRODUCING TEXAS & NEW MEXICO
AS AGENT FOR THE SUPERIOR OIL COMPANY
May 17, 1985

Oil Conservation Division
APPROVED MAY 20 1985
BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC
TITLE
This form is to be filled in compliance with RULE 1106.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.