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INTER MENTAL PROPERTY OF THE P	RECE. DBY P. O. DC	OX 2000			
		W MEXICO 87-01		•	
6.0.6.	MAY 17 1985			_	
AND DIE		OR ALLOWABLE		•	. •
AANIPURIER OAL .	ARTESIA OFFICEATION TO TRANS		AL GAS	•	
ADDATION DEFICE					
-tiorot	6.000.000	· · ·			
The Superior Oil	. Company ν				
Nino Greenway Plaza.	Suite:2700, Houston, TX	77046			· · ·
esson(s) for filing / Check proper box)	Other (Please	esplain)	•	
v.11 X	Change in Transporter of:		•	•	
ecompletion	<i>S</i>	neate			
hange in O-nership	Constitution of the Consti				
change of ownership give name					
d address of previous owner		·			
ESCRIPTION OF WELL AND	I.E.ASE. Well No. Pool Name, Including F	ormation	Kind of Lease		L.000
ease Name	2 E. Avalon - Bo	1	State, Federal	or Foo Fee]
Burton Flat				.	-
. 0 33(O Feel From The South Li	ne and 1980	Feel From T	h. <u>East</u>	
Unit Letter;;		27E . NMPM,	Eddy	-	Cou
Line of Section 1 To-	waship 215 Range	Z/L , NMFM,	Lucy		
TRANSPORT	TER OF OIL AND NATURAL GA	AS		l dalia formita to	he reall
and Authorized Fromsporter of Cil	M Course C	1			<i>(</i>) () () ()
Permian Corporat	tion, The Parking (Lift)/1/2	Address (Give address to	Houston	n Tx 77001	be sent)
Phillips Petrole	singhead Gas XX or Dry Gas	583 Frank Phil	lips Bl	dg.Oklahoma.	77004
	Unit Sec. Twp. Rqe.	Is gas actually connected		n	
well produces oil or liquids, we location of tanks.	0 1 21S 27E	Yes		May 16, 1985	
bis production is commingled wi	th that from any other lease or pool,	give commingling order	number:		
OMPLETION DATA	Oil Well Gas Well	New Well . Workover	Deepen	Plug Back Same Res	v. Dill. F
Designate Type of Completion			<u> </u>		
ale Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
		Top Oil/Gas Pay		Tubing Depth	
evations (DF, RKB, RT, GR, etc.; Stame of Producing Formation					
erforations	<u> </u>	•		Depth Casing Shoe	
etiotations		0.55000			
		D CEMENTING RECORD	r	SACKS CEME	ENT
HOLE SIZE .	CASING & TUBING SIZE			10-3	
·				916 T 4- 80	^
				5-24-57:1	<u> </u>
	1	fler recovery of total volum	of load oil a	nd must be equal to or ex	cood top
ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	DIV OL DE JOLIANI TA VOMAL			
L WELL, ate First New Oil Run To Tonks	Date of Test	Producing Method (Flow,	pump, gas lift,	, elc.j	•
		Costng Pressure -		Choxe Size	
ength of Test	Tubing Pressure				
cival Prod. During Tost	OII-Bbls.	Water-Bbls.		Gos-MCF	
clodi Piod. During 1001		<u></u>	!		
				<u> </u>	
AS WELL	Length of Test	Bbls. Condensele/ASMCF		Gravity of Condensate	
cival Fied. Test-MCF/D				Choi: 5120	
sating Method (pirot, back pr.)	Tubing Presswe (Ebst-la)	Cosing Piesewe (Shet-	י (פּוּ	Chora zava -	
			N'SERVATI	ON DIVISION	
RTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 20 1985			
	atalana of the Oil Conservation	APPROVED	MAY 20	1303	19
creby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given are is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED			
		GEOLOGIST - NMOCD			
•		TITLE		ompliance with AULE	1104.
10000	T.J. Auld			. 1 - f - a a a a w V (1:1118)	0 01 6.04
V. & Guld	If this is a sequest for allowable for a newly drilled or dee If this is a sequest for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with aut a constitute for				
MOBIL PRODUCING TEX	tests taken on the wall in must be filled out completely for				
AS AGENT FOR THE SU	able on new and recompleted with and VI for changes of s				
May 17,	17111 and only Sections I. II. 111, and such change of contractions of touristics, or transporter, or other such change of contractions.				