		<b>-</b> .	0151	
Submit 3 Copies To Appropriate District Office	State of New Mo	exico	i În	Form C-103
District I	Energy, Minerals and Nati	ıral Resources	U//	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OII CONCEDUATION	DIVICION	<b>WELL API NO.</b> 30-015-24959	
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION	hoso	5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	2040 South Pac Santa Fe, NM,8	7505 16 17 18 70	STATE C	FEE 🖾
2040 South Pacheco, Santa Fe, NM 87505	(2)	1803° 16 17 16 20 30 €	6. State Oil & Ga	s Lease No.
SUNDRY NOTIC  (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  2. Name of Operator	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT" (FORM 0-101) F	3 - 6.6 <sub>2</sub> - 1	Lease Name or Burton Flat 8. Well No.	Unit Agreement Name:
Merit Energy Company			2	
3. Address of Operator 12222 Merit Drive Suite 4. Well Location	1500 Dallas, Texas 7	5251	9. Pool name or W NW Fenton	ildcat
4. Well Location				
Unit Letter 0 :	3300 feet from the South	line and	1980 feet from	the <u>East</u> line
Section 1	Township 21S R	ange 27E	NMPM	County Eddy
	10. Elevation (Show whether D			County Didy
3178 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:		SEQUENT REP	
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		PLUG AND
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN CEMENT JOB		ABANDONMENT
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
<ol> <li>Dig, fence &amp; line 150 bbl. working pit.</li> <li>Unseat pump &amp; LD rods. NU tbg. BOP.</li> <li>Circulate hole w/mud (25# salt gel/bbl. brine).</li> <li>POOH standing back production tbg.</li> <li>RIH w/CIBP for 5-1/2" csg. on WL &amp; set &amp; 2850'. Dump bail 35' cmt on top of CIBP.</li> <li>ND wellhead &amp; stretch 5-1/2" csg. Cut &amp; pull csg. from freepoint. Use BOP on csg.</li> <li>RIH w/tbg. to 2589'. Pump 60 sx. "C" cmt. w/2% CaCl2. WOC &amp; tag plug @ least 50' above csg. stub &amp; 8-5/8" shoe.</li> <li>Pressure test 8-5/8" csg. to 500 psi.</li> <li>RIH w/tbg. to 680'. Pump 35 sx. "C".</li> <li>ND BOP &amp; pump 10 sx. "C" cmt. 30' to surface. RDMO.</li> <li>Cut off wellhead &amp; anchors. Install dryhole marker. Empty work pit. Cover work pit, cellar &amp; anchors. Leave location clean.</li> <li>Well bore schematic attached.</li> </ol> Ihereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE_	Regulatory	Analyst	<b>DATE</b> 11/17/99
Type or print name Lynne N	Moon		Telepho	one No. 972-383-6569
(This space for State use)	-			
APPPROVED BY TILL S COOL Conditions of approval, if any:  * Notific NMOCO to wither		field Rep. II		DATE 11/23/99.
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