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	RECEIVED ET	1			
	MAD 17 1986				
	MAR 17 1986				
TLINIE UP ILEW MEXICO	O. C. D. ARTESIA, CARICE				·
ENERGY NO MINERALS DEPARTMENT	ARTESIA, C. C. Ma			Form C-104	
00. 00 COPHE BILLINES	OIL CONSERV	ATION DIVISIO	N	Revised 10-01- Format 05-01-1 Page 1	
64876 PE	P.O.BC Santa ee Nev	X 2088 V MEXICO 87501			• .
LAND OFFICE	2001012,021				
TRAUSPORTER BAS		RALLOWABLE			
PROBATION OFFICE	AUTHORIZATION TO TRANS	ND PORT OIL AND NATU	RAL GAS		
J. Operator					
Mobil Producing TX &	NM Inc.				
<u>9 Greenway Plaza, Sui</u>	<u>te 2700, Houston, TX</u>	77046			
Reason(s) for filing (Check proper box)	Change in Transporter ef:	Other (Please			
Recompletion		The S	e Operator Nam uperior Oil Co		
X Change in Ownership			·	APR	1 1986
If change of ownership give name The and address of previous owner	Superior Oil Company,	9 Greenway Pla	za, Ste 2700,	Houston, T>	77046
II. DESCRIPTION OF WELL AND LI	ASE				
Burton Flat	Well No. Pool Name, Including F 1 Avalon-Bone Sp		Kind of Lease State, Federal of Fee		Lease No
Location		ing, Last		Fee	
Unit Letter;2950	Feet From The NLin	• end1700	Feet From The	Ε	
Line of Section 1 Townshi	21S Range	27E . NMPM		Eddy	County
III. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter of Oil XI The Permian Corporation	or Condensate	Astress (Give address)			•
Name of Authorized Transporter of Cosinghe	nd Gas 📉 er Dry Gas 📄	Box 1183, House	<u>ston. TX 7700</u> to which opproved copy	r of this form is to	be sent)
Phillips Petroleum Corp.	I Sec. Twp. 'Rgs.	Frank Phillip	s Bldg, Bartle	esville, OK	74004
II well produces oil of liquids.	0 1 21 27	Yes	10/1	/85	
If this production is commingled with the	it from any other lease or pool,	give commingling order	number		
NOTE: Complete Parts IV and V on	reverse side if necessary.	••			dID-3
VI. CERTIFICATE OF COMPLIANCE		OIL C	ONSERVATION	DIVISION of	31-86 19. op -
I hereby certify that the rules and regulations of been complied with and that the information giv		APPROVED	MAR 19198	.D 	9
my knowledge and belief.	a b use and complete to the best of		Ciements		
	Λ	TITLE Superv	isor District II		
Manay a	inin 1	This form is to	be filed in complian	nce with RULE	1104.
/// • • • • • •		well, this form must	be accompanied by	a tabulation of	or deepens the deviation
Authorized Agent			this form must be fil		ily for allow
3-14-86		able on new and rec Fill out only 3	completed wells. ections I. II. III. as	nd VI for change	. of owner
(Date)		well name or number,	or transporter, or oth C-104 must be file	her such change	ef condition
	Į.	completed wells.			,

Separate F	forme	C-104	must	b•	filed	for	esch	pool	in	multipl
completed wells	.							•		

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IV. COMPLETION DATA

Designate Type of Completin	on - (X)		i Gas Well i i	i New Well	I WORLDVER		i i			
Data Spudded	Date Com	al. Ready to P	Prod.	Total Depth			P.B.T.D.			
Eleveticas (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oll/Gas Pey			Tubing Depth				
Perforctions	1						Depth Castr	ng Shoe		
		TUBING,	CASING, AN	DCEMENTI	NG RECOR	D				
HOLESIZE	CAS	ING & TUE			DEPTH SE		SACKS CEMENT		T	
	<u>+</u>									
	1			ļ			<u>_</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squal to or exceed top allow-OIL WELL coll for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Dete of Test Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Chote Sile			
Actual Prod. During Test	Cii - Bhia.	Water - Bbis.	Gas-MCF			
1						

GAS WELL

Actual Pred. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Grevity of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Shut-is)	Choke Size