

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-24960
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Burton Flat
8. Well No.	1
9. Pool name or Wildcat	E. Avalon - Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Merit Energy Company	
3. Address of Operator 12222 Merit Drive Suite 1500 Dallas, Texas 75251	
4. Well Location Unit Letter <u>J</u> : <u>2950</u> feet from the <u>North</u> line and <u>1700</u> feet from the <u>East</u> line Section <u>1</u> Township <u>21S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3190' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1) Dig, fence & line 150 bbl. working pit.
- 2) Unseat pump & ID rods. NU tbg. BOP.
- 3) Release TAC & POOH standing back production tbg.
- 4) RIH w/tbg. set CIBP for 5-1/2" csg. to 5510'. Set CIBP & circulate hole w/mud (25# salt gel/bbl. brine). Pump 10 sx. cmt. on top of CIBP.
- 5) Pressure test csg. to 500 psi.
- 6) POOH w/tbg. to 2602'. Pump 25 sx. "C" cmt. TAG
- 7) POOH w/tbg. to 715'. Pump 25 sx. "C" cmt.
- 8) ND BOP & pump 5 sx. "C" 30' to surface. RDMO. 10 sx surface plug.
- 9) Cut off wellhead & anchors. Install dryhole marker. Empty work pit. Cover work pit, cellar & anchors. Leave location clean.

* Notified N.M.O.C.D. to witness plugging operations
Well bore schematic attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Moon TITLE Regulatory Analyst DATE 11/17/99

Type or print name Lynne Moon Telephone No. 972-383-6565
(This space for State use)

APPROVED BY TREVE STAPPELMOORE TITLE Field Rep II DATE 11/23/99
Conditions of approval, if any: