

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 87240

**District II**

811 South First, Artesia, NM 87210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

**OIL CONSERVATION DIVISION**

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.  
30-015-24960

**5. Indicate Type of Lease**

STATE ☐ FEE ☒

**6. State Oil & Gas Lease No.**

**7. Lease Name or Unit Agreement Name:**

Burton Flat

**8. Well No.**

1

**9. Pool name or Wildcat**

E. Avalon - Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

**1. Type of Well:**

Oil Well ☒ Gas Well ☐ Other ☐

**2. Name of Operator**

Merit Energy Company

**3. Address of Operator**

12222 Merit Drive Suite 1500 Dallas, Texas 75251

**4. Well Location**

Unit Letter J : 2950 feet from the North line and 1700 feet from the East line

Section 1 Township 21S Range 27E NMPM County Eddy

**10. Elevation (Show whether DR, RKB, RT, GR, etc.)**  
3190' GR

**11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

**12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.**

01/06/2000 Notified Heather @ N.M.O.C.D. MIRU pulling unit. Dug, lined & fenced pit. ND wellhead & NU BOP. RU Wireline & RIH w/CIBP. Set CIBP @ 5510'. POOH w/wireline. RIH w/78 jts. tbg. SDFN.

01/07/2000 Notified Mike Stubbefield @ N.M.O.C.D. Finished RIH w/tbg. & tagged CIBP @ 5510'. RU cementer & circulated hole w/mud. POOH w/tbg. SI BOP & pressure tested csg. to 500 psi. Held for 15 mins. OK. Released pressure & pumped 10 sx. Class "C" cmt. on top of CIBP 5510' - 5411'. POH w/tbg. to 2608'. Pumped 25 sx. Class "C" cmt. @ 2608'. POOH w/60 jts. tbg. & WOC 2 hrs. RIH w/wireline and stacked out in tbg. to 523'. POOH w/wireline. POOH w/tbg. RIH w/wireline & tagged cmt. @ 2450'. POOH w/wireline. RIH w/tbg. to 722' & pumped 25 sx. Class "C" cmt. 722' - 475'. POOH w/tbg. ND BOP & pumped 5 sx. Class "C" cmt. 30' to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynn Moon

TITLE Regulatory Analyst

DATE 01/11/2000

Type or print name

Telephone No.

(This space for State use)

APPROVED BY Phil Hawkins

TITLE Field Rep. I

DATE 3-21-00

Conditions of approval, if any: