

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2041

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Anthill AAK State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2150 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20S RANGE 29E NMPM.	10. Field and Pool, or WHdcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4181.3' GR 3296	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12150'. WIH and perforated 11913½-11916' w/5 .40" holes. Acidized perforations 11913½-11916' w/1000 gallons 7½% Morflo acid and N₂ plus 4 ball sealers. Show of gas TSTM. Set CIBP at 11850' w/35' cement on top. WIH and perforated 11715-11719' and 11734-11738' w/10 .40" holes. Acidized perfs 11715-11719' and 11734-11738' w/2000 gallons 7½% Morflow acid and N₂ plus 8 ball sealers. Swabbed well down with show of gas. Frac'd perforations 11715-19' and 11734-38' (10 shots) w/1000 gals 7½% Morflo acid and CO₂. Followed w/20000 gals gelled fluid plus 15000# 20/40 sand. Flowing back, recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 12-13-84

Original Signed By  
Leslie A. Clements  
Supervisor District II

DATE DEC 28 1984

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: