

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 2041	
7. Unit Agreement Name	
8. Farm or Lease Name	
Anthill AAK State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
East Burton Flat Strawn	
12. County	
Eddy	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
1b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
OTHER RECOMPLETION ☒	
2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
105 South 4th St., Artesia, NM 88210	
4. Location of Well	
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 2150 FEET FROM	

RECEIVED

JUL 15 '88

O. C. D.
ARTESIA, OFFICE

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
RECOMPLETION		-		7-9-88		4181.3' GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made	
12150'		11565'				Rotary Tools Pulling Unit		No	
24. Producing Interval(s), of this completion - Top, Bottom, Name									27. Was Well Cored
10718-24'; 10650-53'; 10626-40' Strawn									No
26. Type Electric and Other Logs Run									
CNL/FDC; DLL (None for recompletion)									

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE				
20"		40'	26"		Redi-Mix		
13-3/8"	54.5"	635'	17 1/2"		615 sx (in place)		
7-5/8"	26.4#	2662'	11"		3050 sx (in place)		
4 1/2"	13.5 - 11.6#	12150'	7-7/8"		575 sx (in place)		
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10516'	10516'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10718-24' (7 holes), 10650-53' (4 holes), 10626-40' (15 holes) total 26 .40" holes				DEPT. INTERVAL 10718-10640'			
				AMOUNT AND KIND MATERIAL USED Natural			

PRODUCTION								Well Status (Prod. or Shut-in)	
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing		
7-9-88		Flowing							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
7-9-88	2	1/4"		8	36	-0-	4696		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
350	Pkr		92	432	-0-				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
Sold							Bill Hansen		
35. List of Attachments									
None for recompletion									

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 7-12-88