

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 15 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Anthill AAK State	Well No. 1	Pool Name, including Formation East Burton Flat Strawn	Kind of Lease State, Federal or Fee State	Lease No. LG 2041
Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2150</u> Feet From The <u>East</u> Line of Section <u>2</u> Township <u>20S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refg. Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 So. 4th St., Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 2
	Twp. 20s	Rge. 29e
	Is gas actually connected? <u>YES</u> When <u>7-9-88</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

2. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heav.	Diff. Heav.
		X				X		X
Date Spudded RECOMPLETION 7-6-88	Date Compl. Ready to Prod. 7-9-88		Total Depth 12150'		P.B.T.D. 11565'			
Elevations (DF, RKH, RT, GR, etc.) 4181.3' gR	Name of Producing Formation Strawn		Top Oil/Gas Pay 10626'		Tubing Depth 10516'			
Perforations 10718-24', 10650-53', 10626-40'			Depth Casing Shoe 12150'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
17 1/2"	13-3/8"	635'	615 SX
11"	7-5/8"	2662'	3050 SX
7-7/8"	4 1/2"	12150'	575 SX
	2-3/8"	10516'	

3. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

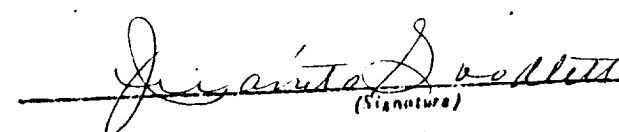
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) <u>Port ED-2</u> <u>7-11-88</u> <u>comp. Str.</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 432	Length of Test 2 hrs	Bbls. Condensate/MMCF 92	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shot-in) 350	Casing Pressure (shot-in) PKR	Choke Size 1/4"

4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Supervisor

7-12-88

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 19 1988, 19BY Original Signed By
Mike WilliamsTITLE Oil & Gas InspectorThis form is to be filed in compliance with RULE 100A.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filled for each pool in multiple