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Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, I	New Mexico itural Resour	ew Mexico Iral Resources Departm en t			RECEIVED Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artenia, NM 88210		P.O. I	Box 2088	TION DIVISION ox 2088 exico 87504-2088			MAY 24 '90	
DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUEST F		BLE AND	AUTHORIZ		0. C. D. ARTESIA, OFFIC	CE	
Openior YATES PETROLEUM CO		INSPORT_OF		TOTAL GA	Vell A	PI No.		
Address 105 South 4th St.,	Artesia, Nev	v Mexico 8	38210				······	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Dry Cas Yates Petro				5-23-90 - Split Connection			
change of operator give name ad address of previous operator								
I. DESCRIPTION OF WELL Lesso Name Anthill AAK St	Well No.		ding Formation Inton Fla	t Strawn		(Lease /cAstal by Vet	Lease No. LG-2041	
Location Unit LetterO	660	Feet From The	South Lir	215	D Fee	t From The	East	
Section ² Township	205	Range 29E					dy County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Navajo Refining Co. Name of Authorized Transporter of Casing Yates Petroleum Corp.	or Conder		Address (Gr PO Box	159, <u>Art</u>	tesia, N	copy of this form M 88210 copy of this form Lie, OK		
Phillips Petroleum Co If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. Rge 205 291	, is gas actual	: 5050, Ba ly connected?		? YPC - 7-		
this production is commingled with that V. COMPLETION DATA	from any other lease or			Workover	Deepen	Plug Back San	ne Res'y Diff Res'y	
Designate Type of Completion Date Spudded		· ·	Total Depth	1		P.D.T.D.		
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation		Top Oll/Gas	Top Old Cas Fay			Tubing Depth	
erforations						Depth Casing Sh	0e	
		JBING, CASING AND ING & TUBING SIZE		CEMENTING RECORD		SACKS CEMENT Port ID-3 6-1-90		
. TEST DATA AND REQUES	T FOR ALLOW					Had	GT:PP	
-	ecovery of total volume Date of Test			r exceed top allo others (Flow, pu		a statement of the second s	ul 24 hours.)	
ength of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Isbis	Water - Bols.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		TIME C			Gravity of Conde		
esting Method (pilot, back pr.)	Tubing Pressure (Shu		HUL, Constant, MMCP Casing Pressure (Shatsin)			Chuke Size		
		·		· · · · · · · · · · · · · · · · · · ·				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date ApprovedMAY 3 1 1990				
Muchille Jay 1-7								
Signature <u>Michelle Taylo5 Production Clerk</u> Printed Name 5-23-90 505/748-1471				ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT IF				
	505/768.							

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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.