

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24964
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2041
7. Lease Name or Unit Agreement Name Anthill AAK State
8. Well No. 1
9. Pool name or Wildcat East Burton Flat Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 2150 Feet From The East Line Section 2 Township 20S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4181.3' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Repair casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

3-3-95 - Set packer at 8284'. Tested 2-3/8" X 4-1/2" annulus to 1500#, OK. Pumped down tubing and up 4-1/2" X 7-5/8" annulus. Could not circulate. Unset packer at 8284'. Moved packer up to 7904'. Rigged up wireline. TIH w/through tubing guns and perforate 4 holes at 8000'. TOOH with through tubing guns and rigged down wireline. Set packer at 7904'. Pump down tubing and up 4-1/2" X 7-5/8" annulus at 3.2 BPM at 2000 psi. Unset packer at 7904'. Moved packer down to 8414'. Spot 4 sacks of sand on top of RBP at 10500'. TOOH with 2-3/8" tubing and packer. Rig up wireline. TIH with cement retainer and set at 7900'. TOOH with setting tool and rigged down wireline. TIH with stinger and 2-3/8" tubing to cement retainer at 7900'. Sting into cement retainer at 7900'. Shut down.

3-4-6-95 - Sting out of retainer and respace tubing. Pressure annulus to 1000 psi. Pump tubing capacity thru retainer thru squeeze holes at 8000' and circulate out

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-6-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1995