

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-24964
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-2041
7. Lease Name or Unit Agreement Name	Anthill AAK State
8. Well No.	1
9. Pool name or Wildcat	East Burton Flat Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4181.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 2150 Feet From The East Line Section 2 Township 20S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4181.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. CONTINUED FROM PREVIOUS PAGE:

2-28-95 - Shut in.
3-1-95 - TIH with 4-1/2" RBP and set at 5052'. TOOH. Rigged up wireline. TIH with chemical cutter. Cut 4-1/2" casing at 4110'. TOOH with wireline. Stab spear in top of casing. TOOH and laid down 86 joints of 4-1/2" casing. Casing was parted. TIH with spear, bumper sub, jars and drill collars. Caught fish & TOOH. Laid down 10 joints and 18' of 4-1/2" casing. All bad pipe out. Shut in.
3-2-95 - TIH with 5-3/4" OD Bowen lead seal casing patch with 4-1/2" casing. Latched onto casing at 4110'. Pulled 15000# tension. Pressured up to 1500#. Set slips on casing. Cut off and nipped down BOP. Installed new tubing head and tested. Nipped up BOP. TIH with retrieving tool. Released RBP at 5052'. TOOH. Rigged up wireline. TIH with 3-1/8" casing gun and perforated 4 holes at 8350'. TIH with packer and set at 8300'. Shut in.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-6-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
OFFICIAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 16 1995
CONDITIONS OF APPROVAL, IF ANY: