

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24964
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2041
7. Lease Name or Unit Agreement Name Anthill AAK State
8. Well No. 1
9. Pool name or Wildcat East Burton Flat Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4181.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 2150 Feet From The East Line Section 2 Township 20S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Repair casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-95 - Moved in and rigged up pulling unit. Pumped down annulus. Load with 5 bbls. Pump in rate of 3 BPM at 850 psi. Pumped 20 bbls. Loaded tubing with 1 bbl. Pumped down tubing. Pumped tubing capacity. Released on/off tool. Recovered 45 bbls up tubing. Released packer. Nippled down tree and nipped up BOP. TOOH and laid down 35 joints. Shut well in.
2-24-95 - TIH with 4-1/2" packer and RBP. Hydrotest tubing to 500 psi below slips. Set RBP at 10500' and tested to 2000#. Pulled packer up to 8560'. Tested down tubing 2000#. Pulled packer up to 4210'. Tested down tubing 2000#. Isolate bottom of holes between 3826-3857'. Isolate top of holes between 3226-3257'. Shut well in.
2-25-27-95 - TOOH with packer. TIH with packer and RBP. Set packer at 3826'. Isolate bas pipe 3858-3483', 3450-3420 and 3230-3225'. Set packer at 3200'. Opened 7-5/8" X 4-1/2". Pumped thru hole at 3228' at 3 BPM at 1000 psi. Circulated 113 bbls. TOOH with packer and RBP. Rigged up Schlumberger. Ran pipe analysis log. Shut well in.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-6-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 16 1995

CONDITIONS OF APPROVAL, IF ANY: