

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24964
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2041
7. Lease Name or Unit Agreement Name Anthill AAK State
8. Well No. 1
9. Pool name or Wildcat East Burton Flat Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 2150 Feet From The East Line Section 2 Township 20S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4181.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drill retainer & acidize perms. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-95 - TIH with bit, drill collars and 2-3/8" tubing to cement retainer at 7900'. Rig up power swivel and drill out cement retainer at 7900' and cement to 8000'. Test casing to 2000 psi for 10 minutes, OK. TIH with tubing to 10425'. Wash 50' of sand off of RBP at 10475'. Circulate casing with 2% KCL. TOOH with tubing, drill collars and bit. TIH with packer and tubing to RBP at 10475'. Shut down.
3-8-95 - Dropped down and reset RBP at 10795'. Tested RBP to 1000 psi, OK. Moved up and set packer at 10515'. Tested annulus to 1000 psi, OK. Nippled down BOP and nipped up tree. Swabbed. Acidized perforations 10626-10726' w/4000 gallons 15% NEFE acid with 1000 scf/bbl nitrogen and ball sealers. Rigged down tree saver. Swab/flow well.
3-9-95 - Nippled down tree and nipped up BOP. Unset packer at 10515'. Dropped down and unset RBP at 10795'. TOOH with tubing, packer and RBP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-9-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 16 1995
CONDITIONS OF APPROVAL, IF ANY: