

NM OIL CONS. COMMISSION

(November 1983)
DD
(formerly 8-830)

UNITED STATES

SUBMIT IN DUPL FE*

Budget Bureau No. 1004-0137
Expires August 31, 1985DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED BY

NOV 28 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 28 1984

DIST. 6 N.M.

Carlsbad, New Mexico

ut. m

5. LEASE DESIGNATION AND SERIAL NO.

NM-17103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

Lee Federal

9. WELL NO.

5-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat-Bone Spring

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED

9/15/84

16. DATE T.D. REACHED

10/2/84

17. DATE COMPL. (Ready to prod.)

10/17/84

18. ELEVATIONS (DE, RLB, RT, GR, ETC.)*

3247' GR

19. ELEV. CASINGHEAD

3248'

20. TOTAL DEPTH, MD & TVD

6410'

21. PLUG, BACK T.D., MD & TVD

6370'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

5572-5592' Bone Spring

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/NGT, DLL-MCFL, ITT

27. WAS WELL CORED

No

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	427'	17 1/2"	400 sx(Circulated)	
8 5/8"	24 & 28#	2545'	11.0"	2075 sx(Circulated)	
5 1/2"	15.5#	6407'	7 7/8"	1255 sx(2 stages)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5443'	5443'

31. PERFORATION RECORD (Interval, size and number)

5572-5592' (4 SPF = 30, .33" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5572-5592'	2000 gal 15% HCL acid. Frac
	30,000# 20/40 sand, 25% CO ₂

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/17/84		Flowing					Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER BBL.	GAS-OIL RATIO	
10/30/84	24	14/64	————→	53	1644 (ACF)	10	31,019:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER BBL.	OIL CRAWITY-API (CGRR.)		
940	pkc	————→	53	1644 (CAOF)	10	54		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in waiting on pipeline connection.

35. LIST OF ATTACHMENTS

Multipoint and Back Pressure Test.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jerry W. Franklin

TITLE

Agent

DATE 11/27/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

45P

Post ID-2
1-25-85
comp + BX

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	1230'	1230'
				El Capitan	1523'	1523'
				Delaware	3128'	3128'
				Bone Spring	5512'	5512'