Approved by

Conditions of approval, if any:

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form 3160-5 (JUNE 1990)	UNITED STATES DEPARTMENT OF THE II BUREAU OF LAND MANA	NTERIOR N.M OIL CO	Division APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993	
<b>.</b>	SUNDRY NOTICES AND REPORT TO THE PORT OF T	ORTS ON WELLS A, NM	NM-17103	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals			oir. 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE  1. Type of Well			7. If Unit or CA, Agreement Designation	
Oil Gas  X Well Well Other		4	8. Well Name and No.	
OTRATA BRODUCTION CONTRA			Lee Federal #5Y	
STRATA PRODUCTION COMPANY		0.55 451451	9. API Well No.	
3. Address and Telephone No. P.O. Box 1030  Roswell, New Mexico 88202-		HICKLINIA .	30-015-24995	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		202-1030 505-622-11		
			Scanlon Delaware	
	990' FSL & 712' FWL		11. County or Parish, State	
	Section 25-20S-28E		Eddy County, New Mexico	
12. CHECK	APPROPRIATE BOX(s) TO INDICAT	E NATURE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF S	SUBMISSION	TYPE OF ACTION	N	
Notice of Ir	ACCEPTED FOR RECORD	Abandonment		
		Recompletion	Change of Plans New Construction	
X Subsequent		Plugging Back	Non-Routine Fracturing	
Final Aban		Casing Repair	Water Shut - Off	
I mai / toane		Altering Casing	Conversion to Injection	
	BLM 4	OTHER	Dispose Water	
13. Describe Proposed or (	Completed Operations (Clearly state all pertinent details, and s and measured and true vertical depths for all markers and zones	give pertinent dates including estimated date o	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
11/19/97: 11/20/97:	RU pulling unit. ND wellhead.  Clean out wellbore with scrapper	NU BOP. TOH with pro	oduction string, rods and pump.	
11/26/97:	11/26/97: Circulate 280 bbls 2% KCL. Tag cement at 5526'. Circulate hole clean.			
11/28/97:	11/28/97: Drill out cement to 5552'. Drill out CIBP at 5554'. Circulate hole clean to 5800'. TOH and LDDC.			
12/04/97: Circulate and spot 2 bbls 7 1/2% acid. Perf 23 .42 holes at 5267'-5345'. Acidize with 2000 gallons 7 1/2% acid. Swab test.				
12/05/97: TIH with production string, rods and pump. Start pumping unit. Place on production.				
4. I hereby certify that	the foregoing is true and correct			
Signed Co		Production Records Manage	er Deta 19/20/07	
(This space for Fader			er Date 12/30/97	

Title

Date