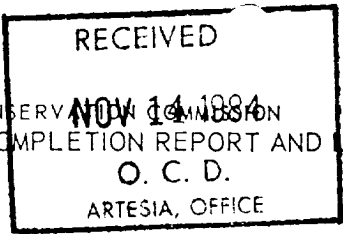


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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6523

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Burton Flat Deep Unit
No. 14-08-0001-12391

2. Name of Operator
MONSANTO OIL COMPANY

8. Farm or Lease Name
Burton Flat Deep Unit

3. Address of Operator
1300 One First City Center, Midland, Texas 79701

9. Well No.
836

4. Location of Well

10. Field and Pool, or Wildcat
E. Avalon - Bone Spring

UNIT LETTER P LOCATED 3300 FEET FROM THE S LINE AND 660 FEET FROM



THE E LINE OF SEC. 2 TWP. 21S RGE. 27E

11. County
Eddy

15. Date Spudded 9/29/84 16. Date T.D. Reached 10/14/84 17. Date Compl. (Ready to Prod.) 10/26/84 18. Elevations (BF, RKB, RT, GR, etc.) 3210' GR 19. Elev. Casinghead 3211

20. Total Depth 5606 21. Plug Back T.D. 5546 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
5456 - 5478 Bone Spring

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
CNL/CCL/GR

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	600	17 1/2	600	---
8 5/8	32 & 24	2639	12 1/4	1400	---
5 1/2	17	5604	7 7/8	850	---

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	5344
						5344

31. Perforation Record (Interval, size and number)
5456 - 5478 / 45 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 5456 - 5478 AMOUNT AND KIND MATERIAL USED A/2k gls 15% NEFE; frac w/50k gls foam + 42k # 20/40 sd & 31,500 # 10/20 sd.

33. PRODUCTION

Date First Production 11/1/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 11/11/84	Hours Tested 24	Choke Size 12/64	Prod'n. Per Test Period	Oil - Bbl. 96	Gas - MCF 316	Water - Bbl. 1	Gas - Oil Ratio 3292
Flow Testing Press. 280	Drilling Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 96	Gas - MCF 316	Water - Bbl. 1	Oil Gravity - API (Corr.) 44	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnesses By Cecil Patterson

35. List of Attachments
Deviation Survey, C-104, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 11/13/84

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Capitán _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. XXXX _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Delaware _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. XXXXXXX _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glorieta _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Paddock _____	T. Granite _____	T. Todilto _____	T. _____
T. Blinobry _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Tubb _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Bone Spring 5311' _____	T. _____	T. Chinle _____	T. _____
T. XXXXXX _____	T. _____	T. Permian _____	T. _____
T. Abo _____	T. _____	T. Penn. "A" _____	T. _____
T. Wolfcamp _____	T. _____	T. _____	T. _____
T. Penn. _____	T. _____	T. _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	2620	2620	Artesia Group				
2620	5311	2691	Delaware Sands				
5311	5606	295	Bone Spring				