		•_												
 Second between an 35 percent, Operative is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned to take advantage of this 25 percent tolerance in order that well can be assigned to take advantage of this 25 percent tolerance in order that well can be assigned to take advantage of this 25 percent tolerance in order that well can be assigned to take advantage of this 25 percent tolerance in order that well can be assigned to take advantage of this 25 percent tolerance in order that well can be assigned to take advantage of 15.025 pain and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in iteu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules. 	No well will be parigned an allowable greater than the amount of oll produced on the official test.					· · ·		urton Flat Deep Unit			")O One First City Cen	MSANTO_OTL_COMPANY		STATE OF NEW MEXAUD EVEL of AND MINERALS DEPARTMENT
r 14 enco he Divis MCF men ubing pre a report 1	ible great							36	N O.	WELL	Center, 1		- - - - - - - - - - - - - - 	EXELO CLEXE
jon . suraged sured sured so the fo	ter than				<u> </u>			ਧ	c		Midland,			ž -
to take to take r any wi latrict o	the amo				,			N	s	LOC			-	
advanta aure bas ell produ office of	ount of o		<u> </u>	• <u> </u>				21	-	LOCATION	Texas	Pcol East		
not exc ge of th e of 15. cing thro the Nev	ll produc			<u> </u>				27	כד	4	79701	Avalon	-	Ç
eeding, the top un in 25 percent tole 025 pein and a ter 025 chaing. v Mexico Oli Con- v Mexico Oli Con-	ed on the official							12/1/84	TEST	DATEOF		Bone	GAS-OIL RATIO TES	CIC CONDERVINION DIVISION R. D. BOX 2033 SANTA FE, NEW MEXICO 87501
rance rance	te st.							円	374		TEST	Spring	ATIC	
in order ure of 60 ure Divi:	-						.*	12/64	SIZE	CHOKE	- 0F (X)			
that well F. Spec								280	PRESS	TBG.	 0		12	
r the pool in which well that well can be assign 0° F. Specific gravity ba sion in accordance with						·		6 5	ABLE	DAILY	Scheduled []	County		
			<u></u>					24	TEST HOURS	D T T T		^{intγ} Eddy		
is true ledge a Reg	. Ihe							0	WATER BBLS.	ס	Cany			
is true and compl ledge and belief. Regional Pro	reby ce	DEC	REO					58	GRAV.	ROD.	Completion [
true and complete to the dge and belief.	rtify tha	DEC 0 5 1984 D. C. D. ARTESIA, OFFICE	RECEIVED					96	BBL S	DURING	ধ্ৰ -			77 10
	I hereby certify that the above informat	84 FICE	SY					155	GAS M.C.F.	TEST	5 c c 5 c c			Form C-115 Revised 10-1-78
Manager	informat						\gg	161	RAT	GAS -	1612043			