Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 1' O. Drawer DD, Artesia, NM 88210

State of New Mexico nergy, Minerals and Natural Resources Depart.

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

RECEIVED Form C-104
Revised 1-1-89
See Instructions
JUL & Z 1931

O. C. D.

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST		ALLOWABI				KIESIA, OFF	KE			
			PORT OIL		-						
perator						Well API No.					
BHP PETROLEUM (Al	MERICAS) I	NC.									
5847 SAN FELIPE,	SUITE 360	0, HO <u>l</u>	STON, TE	XAS 7705	7						
ason(s) for Filing (Check proper box)	~	:- <b>T</b>		Other	(Please expla	1in)					
w Well	Chan Oil	ge in Trans  Dry			INTR	ACOMPANY	NAME CH	ANGE ON	LY		
nange in Operator	Casinghead Gas		densate								
hange of operator give name is address of previous operator B	HP PETROLE	UM CON	MPANY INC	., 5847	SAN FEL	IPE, SUI	ΓΕ 3600,	HOUSTO	N, TX 77		
DESCRIPTION OF WELL						<u></u>		<u> </u>			
BURTON FLAT UNIT	Well	Well No. Pool N 36 AV		Formation NE SPRING, EAST		1	Kind of Lease State, Extraction		Lease No. L-6523		
ocation											
Unit Letter P	_ :3300	Fee	t From The	Line	and660	) Fee	t From The	E 	Line		
Section 2 Townshi	215	Ran	27E	NI.	ИРМ,	EDDY			County		
SCHOIL LOWING	· · · · · · · · · · · · · · · · · · ·		·AC								
I. DESIGNATION OF TRAN			AND NATUE	RAL GAS		CURLOCK PE					
ame of Authorized Transporter of Oil THE PERMIAN CORP	X.	Condensate				hich approved HOUSTON,			ਧ)		
ame of Authorized Transporter of Casin		or l	Dry Gas			hich approved			พ)		
PHILLIPS 66 NATU				820 M I	PLAZA OF	FICE BLD	G, BARTL				
well produces oil or liquids, re location of tanks.	Unit Sec H I	•	p.   Rge. 1S   27E	is gas actually	•	When	? 11-01-	-84			
this production is commingled with that /. COMPLETION DATA											
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Pate Spudded	Date Compl. R	eady to Pro		Total Depth	1	_1	P.B.T.D.		_l		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations		<del></del>	_ <del></del>	1		· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe			
							, ,				
			ASING AND	CEMENTI							
HOLE SIZE	CASIN	G & TUBI	NG SIZE		DEPTH SE	Ţ	S	ACKS CEM	ENT		
	<del></del>										
•											
. Trom DATA AND DEOLU	COT FOR ALL	OWAD	I F								
/. TEST DATA AND REQUIDIL WELL (Test must be after				t be equal to o	r exceed top a	illowable for th	s depth or be f	or full 24 ho	ers.)		
Date First New Oil Run To Tank	Date of Test					pump, gas lift,	etc.)				
				Casina Dana			Choka Siza	Poste	SID-		
Length of Test	Tubing Pressu	Tubing Pressure			Casing Pressure			′ フー	26-9		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Ch	26-9. 30P		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Tes	Length of Test			Bbls. Condensate/MMCF			ondensate			
		. Au		2 2	( <del>71</del>						
Testing Method (pitot, back pr.)	Tubing Press	ise (2001-i	1)	Casing Pres	ssure (Shut-in)		Choke Size				
VI. OPERATOR CERTIF	CATE OF C	OMPI	IANCE								
I hereby certify that the rules and re					OIL CC	NSERV	'ATION	DIVISI	ON		
	Rittations of file O		uou				• •	4001			
Division have been complied with a is true and complete to the best of n	and that the inform	ation given	above	Dat	e Approv	ved	JUL 2 3	1991			
	and that the inform	ation given	above	Dat	te Approv	ved	JUL 2 3	1991			
is true and complete to the best of m	and that the informing knowledge and	ation given belief.	above	Ву	• •	veu					
	and that the informing knowledge and	belief.	above TIONS ENG	Ву	OI	RIGINAL S IKE WILLI UPERVISO	IGNED BY				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.