Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 86240

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 86210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State	of	New	Mexico
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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Sante Fe, New Mexico 87504--2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Well API No.					
	HESOL	JHCES	s, INC	;								
410 SEVENTEENTH	STREET	r, sun	FE 14	00 – DE	INVER. C	OLORA		202				
Reason(s) for Filing (Check proper box)		,			· · · · · · · · · · · · · · · · · · ·		Other (Plea			•• ··· ••		
New Welt	Oil		Cha	inge in Transport Dry Gas	erof:							
Change in Operator		gheed Gas		Condensate								
fi change of operator give name		-							.			
	PETROL	EUM (A	MERIC	CAS), INC	., 5847 SA	N FELIPI	E. SUITI	E 3600. H	HOUSTON	TX 77057		
II. DESCRIPTION OF WEI							_,					
Lesse Name DEEP										He No.		
Burton Flat/Unit	lat/Unit 36 Avalon Bo				ne Spring, East State			e L-6523				
Unit Letter P	_:;	3300 Feet From The South Line and 660						Feet From The East Line				
Section 2 Tow	Section 2 Township 21S Range			27E	NMPM, Eddy			County				
Name of Authorized Transporter of Ol	ANOF OR	or Condens		IND NATU		address to wi	hich approve	i copy of this f	form is to be sent	<u> </u>		
The Permian Corp. X					P.O.Box					,		
• •	Name of Authorized Transporter of Casingheed Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent) 820 M Plaza Office Bldg., Bartlesville, Ok. 74004							
Phillips 66 Natural Gas Co.	X		<u> </u>				ce Bldg.,			U4		
If well produces oil or liquids, L give location of tanks.		Sec. 2	тмр. 21S	^{Rge.} 27E	is gas actually o Yes	connected?		When?				
If this production is commingled with that from	· · · · · · · · · · · · · · · · · · ·	· .								, <u>, , , , , , , , , , , , , , , , </u>		
IV. COMPLETION DATA		-	-	-			· · · ·					
		Oil Well	0	Sas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		e Compl. Rea	ndv to Prod		Total Depth	,		P.B.T.D.				
Elevations (DF,RKB,RT,GR,etc.)	Ner	ne of Produc	ing Formati	on	Top Oil/Gas Pay	V		Tubing Depth				
Perforations								Depth Casing Shoe				
		TUBIN	G, CAS	SING AND	CEMENTIN	G RECOP	RD.					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT P 7 TO - 3 6 - 25 - 93					
											· · · ·	
V. TEST DATE AND REQU	JEST FO	R ALLC	WABL	E	1			L				
OIL WELL (Test must be after	r recovery of to	stal volume o	of load oil a	and must be equ	al to or exceed to	p allowable for	this depth o	r be for full 24	hours.)	11.513 5.		
Date First New Oil Run to Tank	Dat	e of Test	· · · ·		Producing Meth	od (Flow, pu	mp, gas lift,	etc.)				
									aµaa ⊶ayo ka a ƙ	· · · · ·		
Length of Test	106	oing Pressure	1		Casing Pressure	•		Children .	JUN1 6	1993		
Actual Prod. During Test		Oil - Bbla.			Water - Bbis.			Ges - MCF				
								0	LCON	DIV.		
GAS WELL									DIST	2		
Actual Prod. Test - MCF/D	Len	igth of Test			Bbls. Condense	xe/MM CF		Gravity of Co	Indensate			
Testing Method (outitm bacj or,)		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size					
			·									
VI. OPERATOR CERTIFIC	ATE OF (COMPL	IANCE			OILCO	ONSER	VATION	I DIVISIO	N		
I hereby certily that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
Division have been complete with and that is true and complete to the best of my know		-	•		Uate A	\pproved	J	UN 21	1993			
(† 1. 1A	ΩΩ											
Signature					Ву							
· •						ORIG	INAL OF	GNED D				
Jim Wolfe Vice President/Operations Printed Name Rile			.1012	ORIGINAL SIGNED BY MIKE WILLIAMS								
					Title _			<u>R, DISTR</u>				
5/01/93			03) 573-									
Date		Tel	lephone No	· · · · ·								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

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PERCENT

11/M 2 1 1903