DISTRIBUTION SANTA FE			
SANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-V04
	RECEIVED BY QUEST	FOR ALLOWABLE	Supersedes Old C-114 and C-110 Effective 1-1-65
FILE VV	NECEIVED DI	AND	CHACKAA 1-1-02
		ANSPORT OIL AND NATURAL G	AS
	JAN 17 1985		
TRANSPORTER OIL			
GAS V	O. C. D.		
	ARTESIA, OFFICE		
I. PRORATION OFFICE			
MONSANTO OIL COMPANY			
Address			
1300 One First City Cente	er, Midland, Texas	79701	
Reason(s) for filing (Chech proper box)	,	Other (Please explain)	
Land Land Land Land Land Land Land Land	inge in Transporter of:		t allowable of
Recompletion Cil			January 1985.
Change in Ownership Cas	singhead Gas Conde	r.sate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name	ii No. Pool Name, Including F	Cormation Kind of Lease	Lease No.
Burton Flat Deep Unit	37   East Avalon -	- Bone Spring State, Federal	or Fee State L-3568
Location			
Unit Letter 🕅 : 1980 Fe	eet From The <u>South</u> Li	ne and <u>660</u> Feet From T	he East
Line of Section 2 Township	21S Range	_27Е, №РМ, Е	County County
		4.5	
II. DESIGNATION OF TRANSPORTER OF Name of Authorized Transporter of Cill X	or Condensate	AS Address (Give address to which approv	ed copy of this form is to be sent)
		PO Box 1183, Houston, T	
The Permian Corp. Name of Authorized Transporter of Casinghead	Gas 🕵 or Dry Gas 🗍	Address (Give address to which approv	ed copy of this form is to be sent)
Phillips Petroleum Corp.			Texas 79762
If well produces oil or liquids,	Sec. Twp. Rge.	4001 Penbrook, Odessa, Is gas actually connected?	
give location of tanks.	2 21S 27E	NO	
If this production is commingled with that f	rom any other lease or pool	give commingling order number:	
IV. COMPLETION DATA			
Designate Type of Completion - (X	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	A	X	P.B.T.D.
Date optimize	ompl. Ready to Proa.	Total Depth	P.B.I.D.
11/2/84	4 Parlustre Forestion	Top CL/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc., Name of	: producing romation	3015 - 3030	
Perforations		3013 - 3030	Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE C	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE C			SACKS CEMENT
HOLE SIZE C			SACKS CEMENT
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	ASING & TUBING SIZE	DEPTH SET	
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V. TEST DATA AND REQUEST FOR ALL OIL WELL Date First New Oil Bun To Tanks Date o Length of Test Tubing Actual Prod. During Test Oil-Bi GAS WELL	ASING & TUBING SIZE LOWABLE (Test must be able for this of f Test	DEPTH SET DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	and must be equal to or exceed top allow- (t, etc.) Choke Size
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