

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

CONSERVATION DIVISION
RECEIVED BY
FEB 19 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-3568	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name NO 14-08-0001-12391 Burton Flat Deep Unit
2. Name of Operator MONSANTO OIL COMPANY	8. Farm or Lease Name Burton Flat Deep Unit
3. Address of Operator 1300 One First City Center, Midland, Texas 79701	9. Well No. 37
4. Location of well UNIT LETTER <u>R</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM -THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21 S</u> RANGE <u>27 E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated - Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3212' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/84 Perf 5222-5284 w/26 shots A/1500 gls 7½% NEFE. Sd frac w/18k gls foam+18k gls 20/40 sd & 10k gls 10/20 sd.
12/ 7/84 Set CIBP 3 5210' and dump 35' cmt PBTD 5200'.
12/ 8/84 Perf 3730-3750 w/21 shots. A/1k gls 7½% NEFE
12/11/84 Frac w/5k gls Foam + 9k gls 20/40 sd & 4k gls 10/20 sd.
12/14/84 Set CIBP 3 3695' dump 35' cmt. PBTD 3675'.
Perf 3015-3030 w/16 shots. A/1k gls 7½% NEFE.
12/18/84 Frac w/5k gls foam + 9k gls 20/40 sd & 4k gls 10/20 sd.
12/26/84 Perf 2790-2810 w/21 shots. A/1k gls 7½% NEFE
12/27/84 Frac w/15k gls foam + 21k gls 20/40 sd & 14k gls 10/20 sd.
1/17/85 Set PU & start pumpg to frac tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Prod. Manager DATE 2/11/85

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE FEB 19 1985
CONDITIONS OF APPROVAL, IF ANY: