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	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		✓

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

RECEIVED BY AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 31 1985

O. C. D.

ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

MONSANTO OIL COMPANY ✓

Address

1300 One First City Center, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE FLARED AFTER 4-19-85 UNLESS AN EXCEPTION TO: RULE 306 IS OBTAINED ✓

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE R-7875 4/16/86

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Burton Flat Deep Unit	37	NW FENTON DELAWARE Undesignated Delaware	State, Federal or Fee State	L-3568
Location				
Unit Letter	1980	Feet From The S Line and 660	Feet From The East	
Line of Section	2	Township 21 S	Range 27 E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	PO Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corp	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	R 2 21 S 27 E No Yes 5/85

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/2/84	1/17/85	5650	3675					
Elevations (DT, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3212 GR	Delaware	2790	2761					
Perforations			Depth Casing Shoe					
2790-2810, 3000-3015			5650					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	602	600					
12 1/4	8 5/8	2558	1400					
7 7/8	5 1/2	5412	750					
	2 7/8	2761						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/17/85	1/29/85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	65	150	30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Production Manager

January 30, 1985

OIL CONSERVATION COMMISSION

APPROVED FEB 19 1985

Original Signed By Leslie A. Clements

SUPervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.