

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

OCT 23 '89

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| WELL API NO. |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L-3568 |
| 7. Lease Name or Unit Agreement Name NO 14-08-0001-12391 Burton Flat Deep Unit |
| 8. Well No. 37 |
| 9. Pool name or Wildcat N.W. Fenton-Delaware |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3212' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

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| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator BHP Petroleum Company Inc. |
| 3. Address of Operator 6 Desta Drive Suite 3200 Midland, Texas 79705 |

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| 4. Well Location Unit Letter <u>Q</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>21-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County |
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| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3212' GR |
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| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set CIBP @ 2750'. Cap w/35' cmt.
- 2) Cut 5 1/2" casing at freepoint (top of cement @ 1100'). Pull 5 1/2".
- 3) Circulate hole w/9.5# mud laden fluid.
- 4) Spot 100' cement plugs at 2600', 5 1/2" casing stub and 650'.
- 5) Spot 60' surface plug.
- 6) Weld on plate and marker.

* Procedure confirmed between Mike Williams /OCD and Hal Crabb/BHP on 10/4/89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Sanders TITLE Petroleum Engineer DATE 9/28/89
TYPE OR PRINT NAME Scott Sanders TELEPHONE NO. (915) 688-1833

(This space for State Use)

APPROVED BY Superintendent TITLE Superintendent DATE NOV 6 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify NMAGC of a Major Mine to witness

Plugging